

Appendix B

Table B1. Selected U.S. Operating Statistics for FRS Companies and U.S. Industry, 2000-2006

Operating Statistics	2000	2001	2002	2003	2004	2005	2006
Petroleum and Natural Gas							
Net Production							
Crude Oil and Natural Gas Liquids (million barrels)							
FRS Companies	1,267.9	1,363.2	1,346.4	1,277.8	1,207.8	1,120.8	1,075.7
U.S. Industry ¹	2,801.0	2,805.0	2,759.0	2,679.0	2,646.0	2,521.0	-
FRS as a Percent of U.S. Industry	45.3	48.6	48.8	47.7	45.6	44.5	-
Natural Gas (billion cubic feet)							
FRS Companies	8,340.1	8,838.0	8,712.5	8,343.6	8,174.0	7,774.5	7,925.5
U.S. Industry ¹	19,219.0	19,779.0	19,353.0	19,425.0	19,168.0	18,458.0	-
FRS as a Percent of U.S. Industry	43.4	44.7	45.0	43.0	42.6	42.1	-
Net Imports							
Crude Oil and Natural Gas Liquids (million barrels)							
FRS Companies	324.1	716.1	630.5	737.8	918.4	732.5	657.7
U.S. Industry ¹	3,527.0	3,620.1	3,523.2	3,539.0	3,909.7	3,988.7	-
FRS as a Percent of U.S. Industry	9.2	19.8	17.9	20.8	23.5	18.4	-
Refinery Capacity (thousand barrels per day)							
FRS Companies	14,424.0	15,153.0	14,198.0	14,279.0	14,409.0	14,532.0	14,652.0
U.S. Industry ¹	17,177.4	17,367.4	17,338.9	17,500.0	17,729.0	17,912.0	-
FRS as a Percent of U.S. Industry	84.0	87.2	81.9	81.6	81.3	81.1	-
Refinery Output ² (thousand barrels per day)							
FRS Companies	14,499.0	15,022.0	14,761.0	14,683.0	15,176.0	15,118.0	14,819.0
U.S. Industry ¹	17,763.2	17,688.9	17,654.5	17,969.5	18,297.0	18,252.0	-
FRS as a Percent of U.S. Industry	81.6	84.9	83.6	81.7	82.9	82.8	-
Electric Power							
Net Summer Capacity (million kilowatts)							
FRS Companies	-	-	-	28.9	33.7	34.0	34.4
U.S. Industry	811.7	848.3	905.3	948.4	962.9	978.0	-
FRS as a Percent of U.S. Industry	-	-	-	3.0	3.5	3.5	-
Net Generation (billion kilowatthours)							
FRS Companies	-	-	-	107.5	112.4	121.6	119.9
U.S. Industry	3,802.1	3,736.6	3,858.5	3,883.2	3,970.6	4,054.7	-
FRS as a Percent of U.S. Industry	-	-	-	2.8	2.8	3.0	-

¹ U.S. area is defined to include the 50 States, District of Columbia, U.S. Virgin Islands, and Puerto Rico.

² For FRS companies, includes refinery output at own refineries for own account and at others' refineries for own account.

- = Not available.

Note: The data for total U.S. production of crude oil and natural gas liquids and natural gas (dry) utilized in this report are taken from Energy Information Administration, Form EIA-23 (Annual Survey of Domestic Oil and Gas Reserves); see U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves 2004 Annual Report November 2005). This source is utilized in order to preserve consistency between production reported in the context of oil and gas reserves and reserve additions and production reported elsewhere in this report. However, the official Energy Information Administration U.S. totals for crude oil and natural gas plant production are 2,800 million barrels in 2004 and 2,855 million barrels in 2003. (See Energy Information Administration, Petroleum Supply Annual 2004, Volume I (June 2005), p. 2.) For dry natural gas production, the official Energy Information Administration U.S. totals are 18,666 billion cubic feet in 2004 and 19,036 billion cubic feet in 2003. (See Energy Information Administration, Natural Gas Monthly, December 2005, Table 1.)

Sources: Industry data - Petroleum net production: Energy Information Administration (EIA), Form EIA-23; see U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 2004 Annual Report (November 2005). Net imports: data compiled for the International Energy Agency by the Petroleum Supply Division, Office of Oil and Gas, EIA. Refinery capacity and refinery output: EIA, Forms EIA-820 (Annual Refinery Report) and EIA-810 (Monthly Refinery Report); see Petroleum Supply Annual, 2003 and 2004. Electric capacity and electric generation: EIA, Form EIA-860, Annual Electric Generator Reports; Form EIA-867, Annual Nonutility Power Producer Report; Form EIA-860A, Annual Electric Generator Report—Utility; Form EIA-860B, Annual Electric Generator Report—Nonutility; Form EIA-906 and Form EIA-759, Power Plant Reports.

FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B2. Selected Financial Items for the FRS Companies and All Manufacturing Companies, 2005-2006

Selected Financial Items	FRS Companies		All Manufacturing Companies	
	2005	2006	2005	2006
Income Statement	(billion dollars)			
Operating Revenues	1,334.1	1,389.0	5,400.8	5,790.3
Operating Expenses	-1,165.0	-1,194.3	-5,043.2	-5,380.6
Operating Income	169.1	194.7	357.7	409.5
Interest Expense	-10.7	-11.8	-88.0	-95.8
Other Income ¹	31.9	39.0	250.3	295.0
Income Taxes	-71.1	-90.4	-121.2	-134.5
Net Income	119.2	131.5	398.8	474.2

¹ "Other Income" includes other revenue and expense (excluding interest expense), discontinued operations, extraordinary items, and accounting changes.

Sources: All Manufacturing Companies: U.S. Census Bureau, Quarterly Financial Report. FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B3. Balance Sheet Items and Financial Ratios for FRS Companies and All Manufacturing Companies, 2005-2006

	FRS Companies		All Manufacturing Companies	
	2005	2006	2005	2006
Balance Sheet	(billion dollars)			
Assets	(billion dollars)			
Current Assets	297.0	291.7	1,938.6	2,018.3
Noncurrent Assets				
Property, Plant, and Equipment (PP&E)				
Gross	1,002.5	1,130.6	2,483.1	2,567.7
and Amortization (DD&A)	-450.5	-473.8	1,335.1	1,382.0
Net PP&E	551.9	656.8	1,148.0	1,185.8
Investments and Advances	74.8	84.8	-	-
Other Noncurrent Assets	124.2	131.3	-	-
Subtotal Noncurrent Assets	750.9	872.8	3,857.7	4,274.4
Total Assets	1,047.9	1,164.6	5,796.3	6,292.7
Liabilities and Stockholders Equity				
Liabilities				
Current Liabilities	255.9	271.2	1,420.8	1,485.1
Long-Term Debt	158.0	169.4	1,033.5	1,120.8
Other Long-Term Items	201.0	225.7	-	-
Minority Interest	9.8	10.7	-	-
Subtotal Liabilities and Other Items	624.6	677.0	3,337.9	3,564.7
Stockholders' Equity				
Retained Earnings	334.7	416.7	1,458.9	1,699.2
Other Equity	88.5	70.8	999.6	1,028.7
Subtotal Stockholders' Equity	423.2	487.5	2,458.5	2,728.0
Total Liabilities and Stockholders' Equity	1,047.9	1,164.6	5,796.3	6,292.7
Financial Ratios	(percent)			
Net Income/Stockholders' Equity	28.2	27.0	16.2	17.4
Net Income plus Interest/Total Invested Capital	22.3	21.8	13.9	9.8
Dividends/Net Cash Flow from Operations	23.4	19.9	-	-
Long-term Debt/Stockholders' Equity	37.3	34.7	42.0	41.1

- = Not available.

Sources: All Manufacturing Companies: U.S. Census Bureau, Quarterly Financial Report. FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B4. Consolidated Balance Sheet for FRS Companies, 2000-2006

(Billion Dollars)

Balance Sheet Items	2000	2001	2002	2003	2004	2005	2006
Assets							
Current Assets:							
Cash & Marketable Securities	18.7	18.6	19.5	27.0	55.6	69.8	62.9
Trade Accounts & Notes Receivable	98.6	71.4	78.7	84.9	112.1	122.9	127.5
Inventories:							
Raw Materials & Products	25.6	23.4	23.2	26.8	29.5	33.4	38.3
Materials & Supplies	4.4	7.3	7.6	5.6	6.2	6.9	8.1
Other Current Assets	49.1	26.7	27.4	20.6	25.2	63.9	54.9
Total Current Assets	196.5	147.5	156.3	164.9	228.6	297.0	291.7
Non-current Assets:							
Property, Plant & Equipment (PP&E)							
Gross PP&E	757.2	806.0	826.3	866.4	956.9	1,002.5	1,130.6
Depletion, and Amortization	-351.6	-373.6	-379.6	-396.2	-444.7	-450.5	-473.8
Net PP&E	405.5	432.4	446.6	470.1	512.2	551.9	656.8
Investments & Advances to Unconsolidated Affiliates	62.3	57.3	53.9	54.5	65.4	74.8	84.8
Other Non-current Assets	86.9	97.9	115.7	99.0	112.1	124.2	131.3
Total Non-current Assets	554.8	587.5	616.2	623.6	689.7	750.9	872.8
Total Assets	751.2	735.0	772.5	788.5	918.3	1,047.9	1,164.6
Liabilities & Stockholders' Equity							
Liabilities							
Current Liabilities							
Trade Accounts & Notes Payable	102.4	90.6	91.8	88.2	111.7	134.8	148.0
Other Current Liabilities	96.4	69.2	64.9	62.5	79.1	121.1	123.1
Long-Term Debt	120.0	132.0	154.0	148.9	166.3	158.0	169.4
Deferred Income Tax Credits	68.2	77.0	76.1	83.2	94.2	101.4	123.2
Other Deferred Credits	34.1	23.3	27.9	28.5	30.8	33.8	32.5
Other Long-Term Items	41.2	43.7	52.1	49.7	56.6	65.8	70.0
Minority Interest in Consolidated Affiliates	17.1	15.5	11.0	10.4	12.3	9.8	10.7
Total Liabilities	479.5	451.3	477.8	471.4	550.9	624.6	677.0
Stockholders' Equity:							
Retained Earnings	199.2	209.7	206.1	218.7	262.9	334.7	416.7
Other Equity	72.5	74.0	88.7	98.4	104.4	88.5	70.8
Total Stockholders' Equity	271.8	283.7	294.7	317.1	367.4	423.2	487.5
Total Liabilities & Stockholders' Equity	751.2	735.0	772.5	788.5	918.3	1,047.9	1,164.6
Memo:							
Foreign Currency Translation Adjustment							
Cumulative at Year End	-3.0	-5.1	-2.0	2.8	8.0	5.0	7.3
Foreign Currency Translation Adjustment							
for the Current Year	-2.1	-1.0	3.1	7.2	4.3	-3.0	3.8

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B5. Consolidating Statement of Income for FRS Companies, 2006
(Million Dollars)

Income Statement Items	Consolidated	Eliminations & Non-traceables	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Non-energy
Operating Revenues	1,388,960	-200,994	1,233,339	3,949	229,179	32,874	90,613
Operating Expenses							
General Operating Expenses	1,120,747	-198,536	985,143	3,265	220,107	30,066	80,702
Depreciation, Depletion, & Allowance	56,919	W	49,304	W	3,200	752	2,527
General & Administrative	16,608	W	8,520	W	1,527	681	2,207
Total Operating Expenses	1,194,274	-193,940	1,042,967	3,478	224,834	31,499	85,436
Operating Income	194,686	-7,054	190,372	471	4,345	1,375	5,177
Other Revenue & (Expense)							
Earnings of Unconsolidated Affiliates	22,376	-330	16,693	W	2,343	W	3,065
Other Dividend & Interest Income	5,774	5,774	-	-	-	-	-
Gain/Loss on Disposition of Property, Plant, & Equipment	5,505	16	4,897	W	8	W	510
Interest Expenses & Financial Charges	-11,802	-11,802	-	-	-	-	-
Minority Interest in Income	-2,139	-2,139	-	-	-	-	-
Foreign Currency Translation Effects	85	85	-	-	-	-	-
Other Revenue & (Expense)	5,423	5,423	-	-	-	-	-
Total Other Revenue & (Expense)	25,222	-2,973	21,590	136	2,351	543	3,575
Pretax Income	219,908	-10,027	211,962	607	6,696	1,918	8,752
Income Tax Expense	90,445	-4,681	89,536	40	2,350	551	2,649
Discontinued Operations	W	W	2,137	0	W	W	141
of Accounting Changes	W	W	0	0	W	W	0
Net Income	131,480	-5,400	124,563	567	4,349	1,157	6,244

- = Not available.

W = Data withheld to avoid disclosure.

Note: Sum of components may not equal total due to independent rounding, eliminations, and nontraceables.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B6. Consolidating Statement of Income for FRS Companies, U.S. and Foreign Petroleum Segments, 2006
(Million Dollars)

Income Statement Items	U.S. Petroleum				Foreign Petroleum		
	Consolidated	Production	Refining/Marketing	Pipelines ¹	Consolidated	Production	Refining/Marketing & Int'l Marine ²
Operating Revenues							
Raw Material Sales	186,563	109,149	126,444	W	185,786	150,224	154,436
Refined Products Sales	615,214	W	615,905	0	275,672	W	277,026
Transportation Revenues	1,161	73	779	2,999	2,370	66	6,211
Management and Processing Fees	1,958	W	1,911	W	2,255	322	2,182
Other	11,612	3,274	8,360	638	5,127	2,364	2,782
Total Operating Revenues	816,508	112,894	753,399	9,250	471,210	153,214	442,637
Operating Expenses							
General Operating Expenses	689,933	31,167	709,050	8,751	349,589	44,245	429,985
Depreciation, Depletion, & Allowance	27,127	20,675	6,097	355	22,177	19,809	2,368
General & Administrative	6,769	2,240	4,404	125	1,751	1,189	562
Total Operating Expenses	723,829	54,082	719,551	9,231	373,517	65,243	432,915
Operating Income	92,679	58,812	33,848	19	97,693	87,971	9,722
Other Revenue & (Expense)							
Earnings of Unconsolidated Affiliates	6,329	3,218	2,866	245	10,364	9,138	1,226
Property, Plant, & Equipment	3,387	2,712	615	60	1,510	1,229	281
Total Other Revenue & (Expense)	9,716	5,930	3,481	305	11,874	10,367	1,507
Pretax Income	102,395	64,742	37,329	324	109,567	98,338	11,229
Income Tax Expense	36,642	23,497	13,050	95	52,894	49,214	3,680
Discontinued Operations	W	W	W	0	2,062	2,062	0
Effect of Accounting Changes	W	W	W	0	0	0	0
Contribution To Net Income	65,828	41,286	24,313	229	58,735	51,186	7,549

¹Beginning in 2003, natural gas and natural gas liquids pipelines are part of the downstream natural gas line of business. See Table B35.

²Foreign Refining/Marketing and International Marine are combined to avoid disclosure.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B7. Net Property, Plant, and Equipment (PP&E), Additions to PP&E, Investments and Advances, and Depreciation, Depletion, and Amortization (DD&A), by Lines of Business for FRS Companies, 2006
(Million Dollars)

	Year End Balance		Activity During Year		
	Net PP&E	Investments & Advances to Unconsolidated Affiliates	Additions to PP&E	Additions to Investments & Advances to Unconsolidated Affiliates	DD&A
Petroleum					
United States					
Production	229,560	6,458	92,873	447	20,675
Refining/Marketing					
Refining	67,612	6,212	10,505	447	4,217
Marketing	15,178	1,149	1,487	11	1,645
Refining/Marketing Transport					
Pipelines	1,564	502	295	75	100
Marine	1,332	W	121	W	76
Other	741	W	197	W	59
Total U.S. Refining/Marketing	86,427	8,404	12,605	536	6,097
Rate Regulated Pipelines					
Refined Products	3,512	392	544	14	194
Crude Oil and Liquids	3,708	958	395	52	161
Total Rate Regulated Pipelines	7,220	1,350	939	66	355
Total U.S. Petroleum	323,207	16,212	106,417	1,049	27,127
Foreign					
Production	181,407	35,667	54,783	7,301	19,809
Refining/Marketing & International Marine ¹	32,609	7,724	5,043	676	2,368
Total Foreign Petroleum	214,016	43,391	59,826	7,977	22,177
Total Petroleum	537,223	59,603	166,243	9,026	49,304
Downstream Natural Gas					
United States					
Processing:					
NGL Production	3,221	1,235	217	0	203
Other Processing	9,313	W	W	0	561
LNG Import/Export Facilities	913	W	W	W	30
Total Processing	13,447	1,284	5,712	W	794
Marketing/Trading	3,147	W	W	W	196
Transmission:					
Pipelines	17,007	1,607	2,137	0	684
Storage	1,386	W	127	W	60
Other	5,817	W	445	0	128
Total Transmission	24,210	1,724	2,709	W	872
Total Distribution	2,575	W	W	W	74
Total U.S. Downstream Natural Gas	43,379	3,044	8,800	63	1,936
Total Foreign Downstream Natural Gas	13,077	4,934	2,700	86	1,264
Total Downstream Natural Gas	56,456	7,978	11,500	149	3,200

¹Foreign Refining/Marketing and International Marine combined to avoid disclosure.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B7. Net Property, Plant, and Equipment (PP&E), Additions to PP&E, Investments and Advances, and Depreciation, Depletion, and Amortization (DD&A), by Lines of Business for FRS Companies, 2006 (Continued)
(Million Dollars)

	Year End Balance		Activity During Year		
	Net PP&E	Investments & Advances to Unconsolidated Affiliates	Additions to PP&E	Additions to Investments & Advances to Unconsolidated Affiliates	DD&A
Electric Power					
United States:					
Generation	9,961	735	761	0	367
Marketing/Trading	W	0	W	0	W
Transmission	W	0	W	0	W
Distribution	W	0	W	0	W
Total U.S. Electric Power	16,053	735	1,279	0	681
Total Foreign Electric Power	1,654	2,099	W	W	71
Total Electric Power	17,707	2,834	W	W	752
Other Energy					
U.S. Nonconventional Oil	784	603	163	118	11
Other U.S.	649	27	50	W	56
Total Worldwide Other Energy	4,442	649	384	W	167
Nonenergy					
Foreign Chemicals	8,390	4,054	688	-87	781
U.S. Chemicals	19,012	6,079	1,735	108	1,617
Foreign Other Nonenergy	W	2,093	W	-61	W
U.S. Other Nonenergy	W	656	W	108	W
Total Nonenergy	29,763	12,882	3,137	68	2,527
Nontraceable	11,162	842	1,928	613	969
Consolidated	656,753	84,788	184,648	10,035	56,919

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B8. Return on Investment for Lines of Business for FRS Companies Ranked by Total Energy Assets, 2005-2006
(Percent)

Line of Business	All FRS		Top Four		Five through Twelve		All Other	
	2005	2006	2005	2006	2005	2006	2005	2006
Petroleum	23.7	20.9	24.6	22.4	21.3	19.1	24.0	18.4
U.S. Petroleum	22.4	19.4	24.0	21.9	20.8	16.9	21.5	19.0
Oil and Natural Gas Production	22.5	17.5	27.0	21.6	20.0	13.8	18.9	16.6
Refining/Marketing	23.5	25.6	20.8	25.1	23.3	25.9	29.6	26.2
Pipelines	5.8	2.7	7.6	4.5	-3.8	-12.5	8.1	7.8
Foreign Petroleum	25.5	22.8	25.0	22.8	22.7	27.8	32.5	15.9
Oil and Natural Gas Production	26.3	23.6	26.2	23.8	21.2	28.2	33.5	15.7
Refining/Marketing	20.8	18.6	19.8	18.1	40.3	23.6	6.9	390.9
International Marine	W	W	W	W	0.0	0.0	0.0	0.0
Downstream Natural Gas¹	4.0	6.7	11.8	9.4	3.5	5.7	-4.8	6.2
Electric Power¹	1.7	5.6	-0.9	16.8	2.3	5.3	0.7	-83.9
Nuclear, Nonconventional, & Coal	22.2	11.1	24.6	15.4	-21.7	-43.6	25.0	12.7
Nonenergy	11.6	14.6	14.9	22.2	-2.9	-3.4	12.7	9.7

¹The downstream natural gas and electric power lines of business were added to the EIA-28 survey form beginning with the 2003 reporting year.

W = Data withheld to avoid disclosure.

Note: Return on investment measured as contribution to net income/net investment in place.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B9. Research and Development Expenditures for FRS Companies, 2000-2006
(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
Sources of R&D Funds							
Federal Government	4	W	W	W	12	W	W
Internal Company	1,316	1,542	1,742	1,523	1,508	1,719	2,057
Other Sources	6	W	W	W	25	W	W
Total Sources	1,326	1,570	1,753	1,534	1,545	1,744	2,162
Breakdown of R&D Expenditures							
Oil & Natural Gas Recovery	453	592	464	370	507	617	794
Gas to Liquids	0	0	0	52	38	85	W
Other Petroleum	327	376	656	357	267	318	389
Coal Gasification/Liquefaction	W	W	W	W	W	W	W
Other Coal	0	W	0	0	0	0	0
Downstream Natural Gas	0	0	0	7	0	0	W
Wind Generation	0	0	0	0	0	0	0
Solar Generation	0	0	0	4	W	W	W
Distributed Generation	0	0	0	0	0	0	0
Fuel Cells	0	0	0	7	10	W	W
Other Nonconventional Energy	W	W	59	54	113	199	396
Nonenergy	452	526	517	676	606	504	498
Unassigned	W	W	W	W	0	W	W
Total Expenditures	1,326	1,570	1,753	1,534	1,545	1,744	2,162

- = Data not available prior to 2003.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

**Table B10. Size Distribution of Net Investment in Place for FRS Companies
Ranked by Total Energy Assets, 2006
(Percent)**

Line of Business	Top Four	Five through Twelve	All Other	All FRS
Petroleum	57.6	25.6	16.8	100.0
United States	40.4	36.1	23.5	100.0
Production	38.3	37.2	24.5	100.0
Refining/Marketing	42.4	35.3	22.3	100.0
Refining	39.7	37.2	23.1	100.0
Marketing	53.1	24.7	22.2	100.0
Rate Regulated Pipelines	74.9	13.0	12.0	100.0
Foreign	80.3	11.7	8.0	100.0
Production	77.8	12.7	9.5	100.0
Refining/Marketing	93.5	6.5	0.0	100.0
International Marine	100.0	0.0	0.0	100.0
Downstream Natural Gas	25.3	54.7	20.0	100.0
U.S. Downstream Natural Gas	9.7	64.1	26.2	100.0
Processing	21.0	56.6	22.4	100.0
Marketing/Trading	31.6	66.4	2.0	100.0
Transmission	1.6	66.8	31.7	100.0
Distribution	0.0	77.7	22.3	100.0
Foreign Downstream Natural Gas	65.5	30.2	4.2	100.0
Electric Power	18.9	79.0	2.1	100.0
U.S. Electric Power	4.0	93.5	2.5	100.0
Generation	6.2	89.9	3.9	100.0
Marketing/Trading	0.0	28.6	71.4	100.0
Transmission	0.0	100.0	0.0	100.0
Distribution	0.0	100.0	0.0	100.0
Foreign Electric Power	85.7	14.3	0.0	100.0
Other Energy	85.4	6.9	7.7	100.0
Nonenergy	54.1	14.2	31.6	100.0
Chemicals	53.5	11.8	34.7	100.0
Other Nonenergy	58.9	31.7	9.4	100.0
Consolidated	53.9	28.6	17.4	100.0

Note: Sum of components may not equal total due to independent rounding, eliminations, and nontraceables.
Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B11. Consolidated Statement of Cash Flows for FRS Companies, 2000-2006

(Million Dollars)

Cash Flows ¹	2000	2001	2002	2003	2004	2005	2006
Cash Flows From Operations							
Net Income	53,192	37,735	20,592	57,427	81,087	119,218	131,480
Minority Interest in Income	1,912	2,172	1,068	1,719	2,105	2,787	2,139
Noncash Items:							
Depreciation, Depletion, & Allowance	37,621	46,377	45,529	43,854	47,179	49,133	56,919
Dry Hole Expense, This Year	1,328	2,344	1,925	1,668	1,951	1,757	2,727
Deferred Income Taxes	5,611	3,145	-143	6,033	3,999	4,217	9,073
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates	-3,319	-318	1,144	-1,429	-4,553	-5,384	-3,846
(Gain)/Loss on Disposition of Property, Plant, & Equipment (PP&E)	-2,065	-1,176	-1,374	-1,908	-1,780	-4,714	-5,505
Changes in Operating Assets and Liabilities and Other Noncash Items	-6,269	2,848	-636	-661	6,725	2,678	-8,678
Other Cash Items, Net	629	-3,490	6,847	-1,585	-870	183	9,264
Net Cash Flow From Operations	88,640	89,637	74,952	105,118	135,843	169,875	193,573
Cash Flows From Investing Activities							
Additions to PP&E:							
Due to Mergers and Acquisitions	-49,722	-40,971	-34,175	-11,367	-10,122	-37,420	-79,641
Other	-52,470	-59,313	-57,170	-65,054	-69,766	-84,239	-105,007
Total Additions to PP&E	-102,192	-100,284	-91,345	-76,421	-79,888	-121,659	-184,648
Additions to Investments and Advances	-7,156	-10,086	-7,529	-3,542	-6,180	-11,464	-10,035
Proceeds From Disposals of PP&E	26,663	7,683	15,186	16,112	19,690	35,869	41,640
Other Investment Activities, Net	8,742	8,406	29,572	4,572	4,392	23,126	-21,193
Cash Flow From Investing Activities	-73,943	-94,281	-54,116	-59,279	-61,986	-74,128	-174,236
Cash Flows From Financing Activities							
Proceeds From Long-Term Debt	33,292	54,987	34,094	26,352	18,532	29,637	87,077
Proceeds From Equity Security Offerings	30,606	6,267	4,878	8,397	8,126	10,467	22,607
Reductions in Long-Term Debt	-29,323	-34,264	-27,863	-26,222	-18,412	-33,290	-55,227
Purchase of Treasury Stock	-5,362	-7,474	-4,680	-6,059	-14,011	-31,800	-41,722
Dividends to Shareholders	-18,981	-17,132	-17,744	-42,808	-36,541	-39,729	-38,520
Other Financing Activities, Including Net Change in Short-Term Debt	-17,205	3,848	-7,063	2,496	-11,212	-15,727	-1,572
Cash Flow From Financing Activities	-6,973	6,232	-18,378	-37,844	-53,518	-80,442	-27,357
Effect of Exchange Rate on Cash	-119	-308	571	816	869	-893	993
Net Increase/(Decrease) in Cash and Cash Equivalents	7,605	1,280	3,029	8,811	21,208	14,412	-7,027

¹ Items that add to cash are positive, and items that use cash are shown as negative values.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B12. Composition of Income Taxes for FRS Companies, 2000-2006

(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
Income Taxes (as per Financial Statements)							
Current Paid or Accrued:							
U.S. Federal, before Investment Tax Credit & Alternative Minimum Tax	11,705	8,812	390	7,516	16,147	24,808	25,210
U.S. Federal Investment Tax Credit	-129	-246	-245	-236	-201	-323	-127
Effect of Alternative Minimum Tax	-1,222	-632	69	-330	-459	-305	-146
U.S. State & Local Income Taxes	1,338	1,067	478	1,094	2,052	3,468	3,112
Foreign Income Taxes							
Canada	1,765	1,139	1,236	1,567	2,381	3,428	3,110
Europe ¹	6,972	6,371	5,576	6,700	11,072	15,328	19,193
Former Soviet Union ²	30	144	43	158	127	471	1,040
Africa	3,617	3,057	2,884	3,851	6,086	9,674	16,417
Middle East	2,380	1,937	1,753	2,115	2,674	3,902	6,073
Other Eastern Hemisphere	2,214	1,676	1,674	2,763	3,017	3,488	5,396
Other Western Hemisphere	900	695	669	1,127	1,871	2,980	2,206
Total Foreign	17,878	15,019	13,835	18,281	27,228	39,271	53,435
Total Current	29,570	24,020	14,527	26,325	44,767	66,919	81,484
Deferred							
U.S. Federal, before Investment Tax Credit	3,168	2,403	241	4,770	2,222	1,530	6,753
U.S. Federal Investment Tax Credit	-78	-10	-18	-17	-17	-17	-14
Effect of Alternative Minimum Tax	1,233	650	-69	335	445	303	162
U.S. State & Local Income Taxes	221	26	76	310	93	100	925
Foreign	910	567	-191	569	847	2,259	1,135
Total Deferred	5,454	3,636	39	5,967	3,590	4,175	8,961
Total Income Tax Expense	35,024	27,656	14,566	32,292	48,357	71,094	90,445
Reconciliation of Accrued U.S. Federal Income Tax Expense To Statutory Rate							
Consolidated Pretax Income/(Loss)	86,702	68,246	36,171	89,522	128,969	187,932	219,908
Less: Foreign Source Income not Subject to U.S. Tax	13,355	8,918	8,816	17,818	28,635	38,441	29,496
Equals: Income Subject to U.S. Tax	73,347	59,328	27,355	71,704	100,334	149,491	190,412
Less: U.S. State & Local Income Taxes	1,497	895	345	955	2,092	3,584	3,990
Less: Applicable Foreign Income Taxes Deducted	353	82	252	315	330	573	1,618
Equals: Pretax Income Subject to U.S. Tax	71,497	58,351	26,758	70,434	97,912	145,334	184,804
Tax Provision Based on Previous Line	25,032	20,438	9,363	24,657	33,943	50,846	64,650
Increase/(Decrease) in Taxes Due To:							
Foreign Tax Credits Recognized	-9,787	-8,513	-7,283	-11,385	-14,646	-22,659	-31,012
U.S. Federal Investment Tax Credit Recognized	-129	-486	-245	-257	-239	-418	-336
Statutory Depletion	-3	-1	-3	-6	-6	-10	-10
Effect of Alternative Minimum Tax	11	16	0	0	-13	0	5
Other	-447	-582	-1,462	-963	-898	-1,755	-1,462
Actual U.S. Federal Tax Provision (Refund)	14,677	10,872	370	12,046	18,141	26,004	31,835

¹ Prior to 2006, this region comprised of European member countries of the OECD.² Prior to 2006, this region comprised of the Former Soviet Union and East Europe.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B13. U.S. Taxes Other Than Income Taxes for FRS Companies, 2000-2006

(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
Production Taxes							
Oil and Natural Gas Production	2,604	2,506	2,187	3,127	3,525	4,881	5,619
Other Energy	W	W	35	W	34	33	W
Other ¹	W	W	0	W	0	0	W
Total Production Taxes	2,635	2,543	2,222	3,154	3,559	4,914	5,648
Superfund	W						
Import Duties	W						
Sales, Use, and Property	2,356	2,373	2,360	2,023	2,422	2,734	3,102
Payroll	1,259	1,193	1,121	1,134	1,188	1,315	1,431
Other Taxes	789	546	378	403	615	543	656
Total Taxes Paid (Other Than Income Taxes)	7,162	6,741	6,156	5,067	5,637	7,221	8,251
Excise Taxes Collected	47,084	44,310	43,464	41,907	45,406	47,207	48,113

¹ Nonenergy, and beginning in 2003, Downstream Natural Gas.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B14. Oil and Natural Gas Exploration and Development Expenditures for FRS Companies, United States and Foreign, 2000-2006

(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
United States							
Exploration							
Acquisition of Unproved Acreage	4,010	3,527	2,281	1,389	2,575	3,755	19,046
Geological and Geophysical	849	758	821	659	859	985	1,250
Drilling and Equipping ¹	2,550	3,276	2,555	2,525	2,277	3,616	5,552
Other	610	770	832	703	871	1,021	1,114
Total Exploration	8,019	8,331	6,489	5,276	6,582	9,377	26,962
Development							
Acquisition of Proved Acreage	27,939	7,383	7,572	6,051	7,586	13,495	36,769
Lease Equipment	1,907	3,818	3,325	3,636	3,841	3,501	5,240
Drilling and Equipping ¹	8,788	11,671	10,711	10,581	12,871	17,967	25,781
Other ²	1,391	2,655	3,715	1,652	1,533	2,245	3,292
Total Development	40,025	25,527	25,323	21,920	25,831	37,208	71,082
Total U.S. Exploration and Development	48,044	33,858	31,812	27,196	32,413	46,585	98,044
Foreign							
Exploration							
Acquisition of Unproved Acreage	4,105	4,696	2,588	1,346	610	5,130	4,454
Geological and Geophysical	875	1,028	939	866	965	988	1,265
Drilling and Equipping ¹	1,824	2,677	2,108	2,243	2,528	2,743	3,393
Other	1,087	1,146	864	949	875	1,253	1,300
Total Exploration	7,891	9,547	6,499	5,404	4,978	10,114	10,412
Development							
Acquisition of Proved Acreage	11,644	12,186	8,600	3,060	468	10,740	16,002
Lease Equipment	1,842	3,186	2,538	4,701	4,670	5,731	5,997
Drilling and Equipping ¹	5,057	7,060	8,040	9,793	11,277	13,490	16,175
Other ²	2,364	3,965	5,695	5,250	3,931	7,183	10,476
Total Development	20,907	26,397	24,873	22,804	20,346	37,144	48,650
Total Foreign Exploration and Development	28,798	35,944	31,372	28,208	25,324	47,258	59,062

¹ Expenditure incurred in a given year not cumulative (includes work-in-progress adjustment).² Includes support equipment.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B15. Components of U.S. and Foreign Exploration and Development Expenditures for FRS Companies, 2006
(Million Dollars)

	Worldwide	United States			Foreign
		Total	Onshore	Offshore	
Exploration and Development Expenditures					
Exploration Expenditures					
Unproved Acreage	23,500	19,046	12,201	6,845	4,454
Drilling and Equipping:					
Completed Well Costs	-	4,629	1,766	2,863	-
Work-in-progress Adjustment	-	923	384		-
Total Drilling and Equipping	8,945	5,552	2,150	3,402	3,393
Geological and Geophysical	2,515	1,250	660	590	1,265
Other, Including Direct Overhead	2,414	1,114	449	665	1,300
Total Exploration Expenditures	37,374	26,962	15,460	11,502	10,412
Development Expenditures					
Proved Acreage (Including Mergers and Acquisitions)	52,771	36,769	30,892	5,877	16,002
Drilling and Equipping:					
Completed Well Costs	-	21,557	18,645	2,912	-
Work-in-progress Adjustment	-	4,224	2,350	1,874	-
Total Drilling and Equipping	41,956	25,781	20,995	4,786	16,175
Lease Equipment	11,237	5,240	2,616	2,624	5,997
Other Development					
Support Equipment	936	408	249	159	528
Other, Including Direct Overhead	12,832	2,884	1,892	992	9,948
Total Development Expenditures	119,732	71,082	56,644	14,438	48,650
Total Exploration and Development Expenditures	157,106	98,044	72,104	25,940	59,062

- = Not available.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B16. Exploration and Development Expenditures by Region for FRS Companies, 2000-2006

(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
Exploration Expenditures							
U.S. Onshore	4,136	4,779	3,023	1,813	3,271	5,145	15,460
U.S. Offshore	3,883	3,552	3,466	3,463	3,311	4,232	11,502
Total United States	8,019	8,331	6,489	5,276	6,582	9,377	26,962
Canada	1,184	3,899	1,694	1,311	1,313	1,869	2,119
Europe ¹	869	756	1,223	629	414	841	1,001
Former Soviet Union ²	317	374	470	691	294	588	151
Africa	910	1,579	1,292	1,645	1,345	2,131	2,377
Middle East	56	197	121	132	127	313	465
Other Eastern Hemisphere	1,675	1,478	1,121	662	884	3,789	1,373
Other Western Hemisphere	2,880	1,264	578	334	601	583	2,926
Total Foreign	7,891	9,547	6,499	5,404	4,978	10,114	10,412
Worldwide Exploration Expenditures	15,910	17,878	12,988	10,680	11,560	19,491	37,374
Development Expenditures							
U.S. Onshore	22,953	19,465	19,307	12,930	18,612	30,095	56,644
U.S. Offshore	17,072	6,062	6,016	8,990	7,219	7,113	14,438
Total United States	40,025	25,527	25,323	21,920	25,831	37,208	71,082
Canada	3,697	11,425	4,993	3,592	3,991	7,206	14,864
Europe ¹	6,651	4,617	8,571	5,101	3,994	5,246	8,000
Former Soviet Union ²	576	507	803	1,429	1,748	5,672	2,265
Africa	1,809	3,968	3,799	7,542	5,558	8,577	10,484
Middle East	494	542	653	844	1,144	1,139	2,681
Other Eastern Hemisphere	5,112	3,513	5,074	3,499	2,877	8,222	5,135
Other Western Hemisphere	2,568	1,826	980	797	1,034	1,082	5,221
Total Foreign	20,907	26,397	24,873	22,804	20,346	37,144	48,650
Worldwide Development Expenditures	60,932	51,924	50,196	44,724	46,177	74,352	119,732
Total Exploration and Development Expenditures							
U.S. Onshore	27,089	24,244	22,330	14,743	21,883	35,240	72,104
U.S. Offshore	20,955	9,614	9,482	12,453	10,530	11,345	25,940
Total United States	48,044	33,858	31,812	27,196	32,413	46,585	98,044
Canada	4,881	15,324	6,687	4,903	5,304	9,075	16,983
Europe ¹	7,520	5,373	9,794	5,730	4,408	6,087	9,001
Former Soviet Union ²	893	881	1,273	2,120	2,042	6,260	2,416
Africa	2,719	5,547	5,091	9,187	6,903	10,708	12,861
Middle East	550	739	774	976	1,271	1,452	3,146
Other Eastern Hemisphere	6,787	4,991	6,195	4,161	3,761	12,011	6,508
Other Western Hemisphere	5,448	3,090	1,558	1,131	1,635	1,665	8,147
Total Foreign	28,798	35,944	31,372	28,208	25,324	47,258	59,062
Worldwide Exploration and Development Expenditures	76,842	69,802	63,184	55,404	57,737	93,843	157,106

¹ Prior to 2006, this region comprised of European member countries of the OECD.² Prior to 2006, this region comprised of the Former Soviet Union and East Europe.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B17. Production (Lifting) Costs by Region for FRS Companies, 2000-2006

(Million Dollars)

	2000	2001	2002	2003	2004	2005	2006
United States							
Taxes Other Than Income Taxes	2,604	2,506	2,187	3,127	3,525	4,881	5,619
Other Costs	8,417	10,377	10,345	10,424	11,663	13,502	16,977
Total Production Costs	11,021	12,883	12,532	13,551	15,188	18,383	22,596
U.S. Onshore	8,254	9,838	9,650	10,549	11,630	14,151	17,982
U.S. Offshore	2,767	3,045	2,882	3,002	3,558	4,232	4,614
Canada							
Royalty Expenses	W	0	0	0	0	0	0
Taxes Other Than Income Taxes	W	105	109	119	117	142	143
Other Costs	1,379	1,842	2,303	2,818	2,596	3,259	3,507
Total Production Costs	1,496	1,947	2,412	2,937	2,713	3,401	3,650
Europe¹							
Royalty Expenses	W	W	49	W	W	0	W
Taxes Other Than Income Taxes	W	W	456	W	W	1,154	W
Other Costs	3,485	3,496	3,416	4,098	4,101	4,828	4,925
Total Production Costs	4,025	4,151	3,921	4,884	4,734	5,982	6,478
Former Soviet Union²							
Royalty Expenses	W	W	0	0	W	14	0
Taxes Other Than Income Taxes	W	W	0	30	W	218	75
Other Costs	179	155	111	177	269	384	402
Total Production Costs	196	191	111	207	327	616	477
Africa							
Royalty Expenses	W	W	0	0	0	W	W
Taxes Other Than Income Taxes	W	W	377	590	779	W	W
Other Costs	1,208	1,384	1,730	1,743	2,101	2,312	2,725
Total Production Costs	1,784	1,847	2,107	2,333	2,880	3,557	4,553
Middle East							
Royalty Expenses	137	0	0	0	0	0	0
Taxes Other Than Income Taxes	75	55	46	20	24	17	1,800
Other Costs	175	407	502	516	539	580	832
Total Production Costs	387	462	548	536	563	597	2,632
Other Eastern Hemisphere							
Royalty Expenses and							
Taxes Other Than Income Taxes	618	527	580	675	922	1,167	1,259
Other Costs	1,392	1,931	2,002	1,836	2,573	2,250	2,531
Total Production Costs	2,010	2,458	2,582	2,511	3,495	3,417	3,790
Other Western Hemisphere							
Royalty Expenses and							
Taxes Other Than Income Taxes	304	143	276	392	500	676	704
Other Costs	533	600	633	578	549	903	952
Total Production Costs	837	743	909	970	1,049	1,579	1,656
Total Foreign							
Royalty Expenses	437	153	150	W	W	W	266
Taxes Other Than Income Taxes	1,947	1,831	1,743	W	W	W	7,096
Other Costs	8,351	9,815	10,697	11,766	12,728	14,516	15,874
Total Production Costs	10,735	11,799	12,590	14,378	15,761	19,149	23,236

¹Prior to 2006, consisted of only European members of the OECD.²Prior to 2006, also included East Europe.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B18. Oil and Natural Gas Acreage for FRS Companies, 2000-2006

(Thousand Acres)

	2000	2001	2002	2003	2004	2005	2006
Net Acreage							
U.S. Onshore							
Developed	31,760	34,332	37,103	36,721	38,287	636,435	39,682
Undeveloped	37,657	43,293	40,280	42,891	39,891	1,369,098	48,650
U.S. Offshore							
Developed	5,383	5,881	5,281	5,375	5,520	367,681	4,544
Undeveloped	21,483	20,933	21,929	20,875	22,006	514,904	18,755
Foreign							
Developed	32,535	32,903	37,603	33,952	33,561	52,215	36,572
Undeveloped	416,941	424,465	429,394	312,769	273,697	646,718	291,292
Gross Acreage							
U.S. Onshore							
Developed	57,626	63,721	69,641	65,367	64,704	1,034,205	62,892
Undeveloped	59,295	69,790	64,841	66,918	62,194	1,811,095	75,411
U.S. Offshore							
Developed	10,588	11,317	9,802	9,331	9,818	538,881	7,306
Undeveloped	31,609	30,523	32,384	31,134	32,548	571,203	26,915
Foreign							
Developed	71,330	70,112	81,171	70,516	65,597	127,446	92,075
Undeveloped	882,761	834,500	799,007	608,666	532,672	1,702,468	509,714

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B19. U.S. Net Wells Completed for FRS Companies and Industry, and Net in-Progress Wells at Year End for FRS Companies, 2000-2006

	2000	2001	2002	2003	2004	2005	2006
Number of Net Wells Completed During Year for FRS Companies							
Onshore							
Net Exploratory Wells							
Dry Holes	86	122	119	93	86	65	64
Oil Wells	19	59	21	19	27	29	12
Natural Gas Wells	217	351	164	164	226	294	360
Total Exploratory Wells	321	533	304	275	338	388	435
Net Development Wells							
Dry Holes	229	266	220	225	197	222	184
Oil Wells	1,775	1,815	1,187	1,567	2,005	2,006	2,274
Natural Gas Wells	2,927	5,226	4,982	5,539	6,246	7,248	8,737
Total Development Wells	4,930	7,307	6,389	7,331	8,448	9,476	11,194
Offshore							
Net Exploratory Wells							
Dry Holes	73	63	52	43	39	33	30
Oil Wells	28	39	35	20	11	11	10
Natural Gas Wells	59	63	53	36	29	24	22
Total Exploratory Wells	159	165	140	98	78	67	63
Net Development Wells							
Dry Holes	29	38	38	13	14	16	15
Oil Wells	128	240	135	95	85	99	102
Natural Gas Wells	157	170	134	75	73	56	62
Total Development Wells	315	448	307	183	172	172	178
Total United States							
Net Exploratory Wells							
Dry Holes	158	185	171	135	125	98	94
Oil Wells	47	98	56	38	37	39	22
Natural Gas Wells	275	415	217	199	254	318	383
Total Exploratory Wells	480	698	443	373	416	455	498
Net Development Wells							
Dry Holes	258	305	259	238	211	239	199
Oil Wells	1,903	2,054	1,321	1,662	2,090	2,105	2,375
Gas Wells	3,084	5,396	5,116	5,614	6,319	7,304	8,798
Total Development Wells	5,245	7,755	6,696	7,514	8,620	9,648	11,373
Number of Net Wells Completed During Year for Total Industry							
Net Exploratory Wells							
Dry Holes	1,288	1,716	1,283	1,266	1,200	1,577	-
Oil Wells	268	330	239	326	353	429	-
Natural Gas Wells	607	972	701	892	1,323	1,452	-
Total Exploratory Wells	2,163	3,018	2,223	2,484	2,876	3,458	-
Net Development Wells							
Dry Holes	2,737	2,716	2,327	2,422	2,274	3,067	-
Oil Wells	7,090	7,856	5,987	7,139	7,350	9,404	-
Natural Gas Wells	15,848	20,431	16,027	18,630	20,493	25,945	-
Total Development Wells	25,675	31,003	24,341	28,191	30,117	38,418	-
Number of Net In-Progress Wells At Year End for FRS Companies							
Onshore							
Exploratory Wells							
Exploratory Wells	70	85	66	84	126	134	184
Development Wells							
Development Wells	716	1,052	1,315	1,209	1,785	2,162	2,133
Total In-Progress Wells	786	1,138	1,381	1,293	1,911	2,295	2,317
Offshore							
Exploratory Wells							
Exploratory Wells	50	56	55	46	52	58	25
Development Wells							
Development Wells	110	63	47	78	108	87	73
Total In-Progress Wells	160	118	102	124	159	145	98
Total United States							
Exploratory Wells							
Exploratory Wells	120	141	120	130	177	192	209
Development Wells							
Development Wells	826	1,115	1,362	1,286	1,893	2,249	2,206
Total In-Progress Wells	946	1,256	1,482	1,416	2,071	2,441	2,415

Note: Sum of components may not equal total due to independent rounding.

- = Not available.

Sources: Industry data - Energy Information Administration, *Monthly Energy Review*, December 2005, Table 5.2. Crude Oil and Natural Gas Wells Drilled.

FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B20. U.S. Net Drilling Footage and Net Producing Wells For FRS Companies and Industry, 2000-2006

	2000	2001	2002	2003	2004	2005	2006
FRS Companies							
Onshore	(thousand feet)						
Exploratory Well Footage							
Dry Hole Footage	955	1,085	1,000	823	821	640	660
Oil Well Footage	199	397	141	152	273	374	132
Natural Gas Well Footage	1,399	2,016	1,284	1,655	2,213	3,019	2,988
Total Exploratory Footage	2,553	3,498	2,425	2,630	3,307	4,033	3,780
Development Well Footage							
Dry Hole Footage	1,597	2,029	1,716	1,507	1,475	1,599	1,403
Oil Well Footage	9,374	9,435	6,928	8,716	10,352	10,314	12,705
Natural Gas Well Footage	20,516	26,653	32,078	40,507	44,999	53,568	65,745
Total Development Footage	31,487	38,117	40,722	50,730	56,827	65,481	79,853
Offshore							
Exploratory Well Footage							
Dry Hole Footage	1,151	1,004	652	628	632	616	507
Oil Well Footage	364	551	589	289	167	184	180
Natural Gas Well Footage	1,141	759	697	504	391	309	303
Total Exploratory Footage	2,656	2,314	1,938	1,421	1,191	1,110	990
Development Well Footage							
Dry Hole Footage	411	353	369	165	163	161	135
Oil Well Footage	1,505	2,260	1,362	1,216	833	966	895
Natural Gas Well Footage	1,899	1,917	1,370	905	834	685	746
Total Development Footage	3,815	4,530	3,101	2,286	1,830	1,812	1,776
Total United States							
Exploratory Well Footage							
Dry Hole Footage	2,107	2,089	1,652	1,451	1,453	1,256	1,167
Oil Well Footage	563	948	730	441	440	558	312
Natural Gas Well Footage	2,540	2,775	1,981	2,159	2,605	3,328	3,291
Total Exploratory Footage	5,209	5,812	4,363	4,051	4,498	5,142	4,770
Development Well Footage							
Dry Hole Footage	2,008	2,382	2,085	1,672	1,638	1,760	1,538
Oil Well Footage	10,879	11,695	8,290	9,932	11,185	11,280	13,600
Natural Gas Well Footage	22,415	28,570	33,448	41,412	45,833	54,253	66,491
Total Development Footage	35,303	42,647	43,823	53,016	58,656	67,293	81,629
Total Industry							
Exploratory Well Footage							
Dry Hole Footage	8,965	11,312	8,587	8,826	-	-	-
Oil Well Footage	1,918	2,435	1,611	1,996	-	-	-
Natural Gas Well Footage	4,518	6,909	5,062	5,912	-	-	-
Total Exploratory Footage	15,422	20,656	15,260	16,734	-	-	-
Development Well Footage							
Dry Hole Footage	14,145	14,013	12,098	14,739	-	-	-
Oil Well Footage	31,681	36,334	26,401	30,002	-	-	-
Natural Gas Well Footage	75,736	102,922	87,326	110,559	-	-	-
Total Development Footage	121,563	153,269	125,825	155,300	-	-	-
Number of Net Producing Wells for FRS Companies							
	(number of wells)						
Onshore							
Oil Wells	68,274	66,667	69,021	71,863	69,048	67,632	74,817
Natural Gas Wells	64,696	82,083	89,102	105,439	116,741	125,681	137,862
Total Producing Wells	132,970	148,750	158,123	177,302	185,789	193,313	212,679
Offshore							
Oil Wells	3,536	4,738	4,384	3,777	3,187	2,562	2,453
Natural Gas Wells	3,111	3,606	3,011	2,306	2,264	1,697	1,317
Total Producing Wells	6,647	8,344	7,395	6,083	5,450	4,258	3,770
Total United States							
Oil Wells	71,810	71,405	73,405	75,640	72,234	70,193	77,270
Natural Gas Wells	67,807	85,689	92,113	107,744	119,005	127,378	139,179
Total Producing Wells	139,617	157,094	165,518	183,384	191,239	197,571	216,450

- = Not available.

Note: Sum of components may not equal total due to independent rounding.

footage total to the annual footage published in the Energy Information Administration's *Monthly Energy Review*, October 2004, p. 84.

FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B21. Foreign Net Wells Completed, In-Progress Wells, and Producing Wells by Region for FRS Companies, 2000-2006

	2000	2001	2002	2003	2004	2005	2006
Canada							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	126.3	106.4	156.6	146.4	106.1	174.2	37.9
Oil Wells	23.3	63.1	74.0	51.0	46.7	23.6	23.9
Natural Gas Wells	194.2	165.9	329.4	454.6	263.6	536.4	202.2
Total Exploratory Wells	343.8	335.4	560.0	652.0	416.4	734.2	264.0
Development Wells							
Dry Holes	138.2	228.8	151.2	161.4	160.3	85.4	173.5
Oil Wells	373.3	818.1	794.1	586.4	547.0	493.5	734.3
Natural Gas Wells	891.5	2,025.1	2,381.1	2,651.9	3,657.6	3,319.8	3,206.4
Total Development Wells	1,403.0	3,072.1	3,326.4	3,399.7	4,364.9	3,898.7	4,114.2
Net In-Progress Wells at Year End	116.8	307.2	190.0	275.8	274.3	459.2	336.5
Net Producing Wells							
Oil Wells	12,094.8	17,640.5	14,203.0	13,167.6	12,287.0	10,637.6	10,028.2
Natural Gas Wells	15,242.7	25,230.5	26,434.9	28,418.4	31,906.3	33,387.3	32,287.4
Total Producing Wells	27,337.5	42,870.9	40,637.9	41,586.0	44,193.2	44,024.9	42,315.6
Europe and Former Soviet Union ¹							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	15.7	15.6	11.2	12.7	17.0	19.4	8.6
Oil Wells	5.2	25.9	5.3	6.1	W	W	19.3
Natural Gas Wells	6.4	8.6	3.1	3.5	W	W	2.2
Total Exploratory Wells	27.3	50.1	19.6	22.3	26.5	29.3	30.1
Development Wells							
Dry Holes	10.3	5.4	W	W	W	5.9	3.6
Oil Wells	67.7	91.8	63.0	98.6	97.4	138.6	106.7
Natural Gas Wells	30.4	31.8	W	W	W	17.8	13.4
Total Development Wells	108.4	129.0	108.8	127.6	128.3	162.3	123.7
Net In-Progress Wells at Year End	63.7	69.3	38.7	49.1	39.1	65.6	44.2
Net Producing Wells							
Oil Wells	1,431.3	1,478.2	1,225.7	1,325.3	1,376.1	1,352.9	1,118.4
Natural Gas Wells	737.7	717.2	788.7	639.1	616.0	612.0	545.2
Total Producing Wells	2,169.0	2,195.4	2,014.4	1,964.4	1,992.1	1,964.9	1,663.6
Africa and Middle East							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	37.2	21.9	26.8	25.2	23.7	22.9	20.1
Oil Wells	W	W	W	29.1	27.6	W	22.4
Natural Gas Wells	W	W	W	5.6	3.3	W	6.7
Total Exploratory Wells	50.7	50.9	67.5	59.9	54.6	59.0	49.2
Development Wells							
Dry Holes	W	W	11.3	13.2	8.5	14.3	17.9
Oil Wells	239.3	159.8	209.4	293.7	307.6	341.7	354.4
Natural Gas Wells	W	W	13.5	8.7	19.3	12.3	16.3
Total Development Wells	252.0	186.9	234.2	315.6	335.4	368.3	388.6
Net In-Progress Wells at Year End	35.2	35.4	57.0	64.6	64.0	67.1	84.3
Net Producing Wells							
Oil Wells	1,954.1	2,063.8	2,209.2	2,357.1	2,780.1	3,150.4	3,394.4
Natural Gas Wells	79.0	121.2	140.2	152.0	140.6	150.1	139.1
Total Producing Wells	2,033.1	2,185.0	2,349.4	2,509.1	2,920.7	3,300.5	3,533.5

See footnotes at end of table.

Table B21. Foreign Net Wells Completed, In-Progress Wells, and Producing Wells by Region for FRS Companies, 2000-2006 (Continued)

	2000	2001	2002	2003	2004	2005	2006
Other Eastern Hemisphere							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	40.7	39.1	36.8	37.2	26.9	21.9	22.7
Oil Wells	31.3	19.9	11.0	8.9	14.9	18.2	12.1
Natural Gas Wells	20.7	42.3	26.6	13.4	21.9	4.8	19.9
Total Exploratory Wells	92.7	101.3	74.4	59.5	63.7	44.9	54.7
Development Wells							
Dry Holes	4.4	7.1	3.0	2.5	3.6	7.7	2.7
Oil Wells	140.6	595.3	554.8	649.6	341.5	250.0	356.0
Natural Gas Wells	113.5	117.0	201.7	147.9	103.4	123.8	193.6
Total Development Wells	258.5	719.4	759.5	800.0	448.5	381.5	552.3
Net In-Progress Wells at Year End	80.5	67.1	30.9	50.5	41.9	26.0	84.3
Net Producing Wells							
Oil Wells	1,950.2	7,852.9	7,458.6	7,794.1	7,900.2	7,774.9	8,190.8
Natural Gas Wells	927.4	1,090.3	1,288.8	1,275.4	1,146.4	594.4	1,059.3
Total Producing Wells	2,877.6	8,943.2	8,747.4	9,069.5	9,046.6	8,369.3	9,250.1
Other Western Hemisphere							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	14.5	31.9	13.2	10.7	11.2	12.4	12.7
Oil Wells	W	W	W	3.8	W	13.2	18.4
Natural Gas Wells	W	W	W	0.0	W	5.5	9.1
Total Exploratory Wells	23.4	40.0	21.3	14.5	16.3	31.1	40.2
Development Wells							
Dry Holes	W	W	W	W	W	5.4	8.2
Oil Wells	205.8	240.5	217.0	218.0	216.9	225.9	359.3
Natural Gas Wells	W	W	W	W	W	23.1	35.5
Total Development Wells	245.0	262.9	245.1	236.2	237.9	254.4	403.0
Net In-Progress Wells at Year End	31.3	47.4	31.6	8.6	19.5	18.0	25.6
Net Producing Wells							
Oil Wells	2,597.2	2,580.2	2,439.6	2,721.4	2,880.2	2,715.6	5,175.7
Natural Gas Wells	253.1	262.7	274.0	288.5	311.0	308.7	740.6
Total Producing Wells	2,850.3	2,842.9	2,713.6	3,009.9	3,191.2	3,024.3	5,916.3
Total Foreign							
Net Wells Completed During Year							
Exploratory Wells							
Dry Holes	234.4	214.9	244.6	232.2	184.9	250.8	102.0
Oil Wells	74.1	136.0	134.3	98.9	98.8	96.8	96.1
Natural Gas Wells	229.4	226.8	363.9	477.1	293.9	550.9	240.1
Total Exploratory Wells	537.9	577.7	742.8	808.2	577.5	898.5	438.2
Development Wells							
Dry Holes	156.7	252.5	171.2	184.3	183.8	118.7	205.9
Oil Wells	1,026.7	1,905.5	1,838.3	1,846.3	1,510.4	1,449.7	1,910.7
Natural Gas Wells	1,083.5	2,212.2	2,664.5	2,848.5	3,820.7	3,496.8	3,465.2
Total Development Wells	2,266.9	4,370.3	4,674.0	4,879.1	5,514.9	5,065.2	5,581.8
Net In-Progress Wells at Year End	327.5	526.4	348.2	448.6	438.8	635.9	574.9
Net Producing Wells							
Oil Wells	20,027.6	31,615.6	27,536.1	27,365.5	27,223.6	25,631.4	27,907.5
Natural Gas Wells	17,239.9	27,421.9	28,926.6	30,773.4	34,120.2	35,052.5	34,771.6
Total Producing Wells	37,267.5	59,037.4	56,462.7	58,138.9	61,343.8	60,683.9	62,679.1

¹Europe combined with the former Soviet Union to avoid disclosure.

W = data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B22. U.S. Net Wells Completed, and Average Depth, Onshore and Offshore, for FRS Companies, 2005 and 2006

	Total United States			U.S. Onshore			U.S. Offshore		
	2005	2006	Percent Change	2005	2006	Percent Change	2005	2006	Percent Change
Exploration Wells									
Oil Wells									
Wells Completed	39.3	21.6	-45.0	28.6	11.6	-59.4	10.7	10.0	-6.5
Average Depth (thousand feet)	14.2	14.4	1.7	13.1	11.4	-13.1	17.2	18.0	4.7
Natural Gas Wells									
Wells Completed	318.1	382.6	20.3	294.1	360.3	22.5	24.0	22.3	-7.1
Average Depth (thousand feet)	10.5	8.6	-17.8	10.3	8.3	-19.2	12.9	13.6	5.5
Dry Holes									
Wells Completed	97.7	93.9	-3.9	65.0	63.5	-2.3	32.7	30.4	-7.0
Average Depth (thousand feet)	12.9	12.4	-3.3	9.8	10.4	5.6	18.9	16.7	-11.5
Development Wells									
Oil Wells									
Wells Completed	2,104.8	2,375.4	12.9	2,005.9	2,273.6	13.3	98.9	101.8	2.9
Average Depth (thousand feet)	5.4	5.7	6.8	5.1	5.6	8.7	9.8	8.8	-10.0
Natural Gas Wells									
Wells Completed	7,304.2	8,798.2	20.5	7,248.0	8,736.7	20.5	56.2	61.5	9.4
Average Depth (thousand feet)	7.4	7.6	1.7	7.4	7.5	1.8	12.2	12.1	-0.5
Dry Holes									
Wells Completed	238.6	198.9	-16.6	222.2	183.9	-17.2	16.4	15.0	-8.5
Average Depth (thousand feet)	7.4	7.7	4.8	7.2	7.6	6.0	9.8	9.0	-8.3
Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).									

Table B23. Oil and Natural Gas Reserves for FRS Companies and U.S. Industry, 2006

	Beginning Reserves	Plus Reserve Additions ¹	Plus Net Purchases	Less Production	Equals Ending Reserves	Replacement Rate (percent)
Crude Oil and Natural Gas Liquids	(million barrels)					
U.S. Onshore						
Total Industry	-	-	-	-	-	-
FRS Companies	11,150.7	184.5	49.7	715.6	10,669.4	25.8
All Other	-	-	-	-	-	-
U.S. Offshore						
Total Industry	-	-	-	-	-	-
FRS Companies	3,566.7	230.2	-39.5	360.1	3,397.2	63.9
All Other	-	-	-	-	-	-
U.S. Total						
Total Industry	-	-	-	-	-	-
FRS Companies	14,717.4	414.7	10.1	1,075.7	14,066.6	38.6
All Other	-	-	-	-	-	-
FRS Companies' Foreign Oil Reserves						
Canada	1,590.3	425.4	-65.5	164.1	1,786.2	259.2
Europe	3,181.8	83.6	-6.9	440.6	2,817.9	19.0
Former Soviet Union	1,602.4	W	W	86.2	1,556.3	W
Africa	5,735.7	248.2	137.0	594.6	5,526.4	41.7
Middle East	651.8	W	W	147.2	1,389.8	W
Other Eastern Hemisphere	1,959.9	215.5	-6.8	258.8	1,909.8	83.3
Other Western Hemisphere	1,076.6	68.8	-66.6	84.2	994.7	81.8
Total Foreign	15,798.5	1,273.9	684.2	1,775.6	15,981.0	71.7
Worldwide Total for FRS Companies	30,516.0	1,688.6	694.3	2,851.3	30,047.6	59.2
Dry Natural Gas	(billion cubic feet)					
U.S. Onshore						
Total Industry	-	-	-	-	-	-
FRS Companies	87,357.4	7,839.2	2,251.7	6,408.5	91,039.8	122.3
All Other	-	-	-	-	-	-
U.S. Offshore						
Total Industry	-	-	-	-	-	-
FRS Companies	12,071.2	158.5	-423.9	1,517.0	10,288.8	10.5
All Other	-	-	-	-	-	-
U.S. Total						
Total Industry	-	-	-	-	-	-
FRS Companies	99,428.6	7,997.7	1,827.8	7,925.5	101,328.6	100.9
All Other	-	-	-	-	-	-
FRS Companies' Foreign Natural Gas Reserves						
Canada	13,164.2	1,130.5	-1,322.0	1,454.8	11,517.8	77.7
Europe	15,280.1	-732.0	36.6	1,886.0	12,698.7	-38.8
Former Soviet Union	2,249.8	121.5	0.0	68.0	2,303.3	178.7
Africa	10,982.4	W	W	W	11,033.8	W
Middle East	3,340.3	W	W	W	5,841.3	W
Other Eastern Hemisphere	25,762.8	1,399.0	15.5	1,838.6	25,338.7	76.1
Other Western Hemisphere	17,265.5	165.4	487.8	1,193.4	16,725.3	13.9
Total Foreign	88,045.2	5,194.6	-760.1	7,020.8	85,458.9	74.0
Worldwide Total for FRS Companies	187,473.8	13,192.3	1,067.7	14,946.3	186,787.5	88.3

¹ Includes revisions of previous estimates, improved recovery, and extensions and discoveries.

- = Not available.

Sources: Industry data - Energy Information Administration Form EIA-23 (Annual Survey of Domestic Oil and Gas Reserves); see *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves Annual Report*, 2003 and 2004 (November 2004 and November 2005). FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B24. Oil and Natural Gas Reserve Balances by Region for FRS Companies, 2006

Reserves Statistics	Worldwide Total	United States			Total Foreign
		Total	Onshore	Offshore	
Crude Oil and Natural Gas Liquids (million barrels)					
Beginning of Period	30,516	14,717	11,151	3,567	15,799
Revisions of Previous Estimates	202	-286	-284	-1	487
Improved Recovery	489	308	242	66	181
Purchases of Minerals-in-Place	2,251	998	806	192	1,252
Extensions & Discoveries	998	392	227	165	606
Production	-2,851	-1,076	-716	-360	-1,776
Sales of Minerals-in-Place	-1,556	-988	-756	-231	-568
End of period	30,048	14,067	10,669	3,397	15,981
Proportionate Interest in Investee Reserves	--	--	--	--	8,192
Natural Gas Reserves (billion cubic feet)					
Beginning of Period	187,474	99,429	87,357	12,071	88,045
Revisions of Previous Estimates	-3,245	-2,992	-2,606	-385	-253
Improved Recovery	2,366	1,911	1,887	24	455
Purchases of Minerals-in-Place	15,527	11,659	10,931	728	3,869
Extensions & Discoveries	14,072	9,078	8,558	520	4,993
Production	-14,946	-7,926	-6,409	-1,517	-7,021
Sales of Minerals-in-Place	-14,460	-9,831	-8,679	-1,152	-4,629
End of Period	186,787	101,329	91,040	10,289	85,459
Proportionate Interest in Investee Reserves	--	--	--	--	45,411

See footnotes at end of table.

Table B24. Oil and Natural Gas Reserve Balances by Region for FRS Companies, 2006 (Continued)

Reserves Statistics	Foreign						
	Total	Canada	Europe	Former Soviet Union	Africa and Middle East	Other Eastern Hemisphere	Other Western Hemisphere
Crude Oil and Natural Gas Liquids (million barrels)							
Beginning of Period	15,799	1,590	3,182	1,602	6,388	1,960	1,077
Revisions of Previous Estimates	487	275	-30	81	70	91	1
Improved Recovery	181	W	28	0	W	74	W
Purchases of Minerals-in-Place	1,253	72	13	0	917	54	197
Extensions & Discoveries	606	W	13	W	283	51	W
Production	-1,776	-164	-441	-86	-742	-259	-84
Sales of Minerals-in-Place	-568	-138	-20	W	W	-61	-263
End of period	15,981	1,786	2,818	1,556	6,916	1,910	995
Proportionate Interest in Investee Reserves	8,192	0	W	4,562	1,507	W	1,956
Natural Gas Reserves (billion cubic feet)							
Beginning of Period	88,045	13,164	15,280	2,250	14,323	25,763	17,265
Revisions of Previous Estimates	-253	W	-974	122	374	495	W
Improved Recovery	455	W	25	0	24	77	W
Purchases of Minerals-in-Place	3,869	2,466	472	0	W	W	774
Extensions & Discoveries	4,993	1,046	217	0	2,712	828	191
Production	-7,021	-1,455	-1,886	-68	-580	-1,839	-1,193
Sales of Minerals-in-Place	-4,629	-3,788	-436	0	W	W	-286
End of Period	85,459	11,518	12,699	2,303	16,875	25,339	16,725
Proportionate Interest in Investee Reserves	45,411	0	W	5,556	W	W	2,809

-- = Not applicable.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B25. Oil and Natural Gas Exploration and Development Expenditures, Reserves, and Production by Region for FRS Companies and Total Industry, 2006 and Percent Change from 2005

	United States			Foreign Total
	Total	Onshore	Offshore	
Exploration and Development Expenditures	(million dollars)			
FRS Companies	98,044.0	72,104.0	25,940.0	59,062.0
Percent Change	110.5	104.6	128.6	25.0
Wells Completed				
FRS Companies	11,870.6	11,629.6	241.0	6,020.0
Percent Change	17.5	17.9	0.9	0.9
Industry	0.0	0.0	0.0	0.0
Percent Change	-100.0	0.0	0.0	-100.0
Success Rate¹	(percent)			
FRS Companies	97.5	97.9	81.2	94.9
Industry	0.0	0.0	0.0	0.0
Crude Oil and NGL Production²	(million barrels)			
FRS Companies	1,075.7	715.6	360.1	1,822.9
Percent Change	-4.0	-5.6	-0.7	3.4
Industry	0.0	0.0	0.0	0.0
Percent Change	-100.0	-100.0	-100.0	-100.0
Crude Oil and NGL Reserve Interests³	(million barrels)			
FRS Companies	14,066.6	10,669.4	3,397.2	24,531.4
Percent Change	-4.4	-4.3	-4.8	2.2
Natural Gas Production	(billion cubic feet)			
FRS Companies	7,925.5	6,408.5	1,517.0	7,020.8
Percent Change	1.9	5.6	-10.9	1.1
Industry	0.0	0.0	0.0	0.0
Percent Change	-100.0	-100.0	-100.0	-100.0
Natural Gas Reserve Interests	(billion cubic feet)			
FRS Companies	101,328.6	91,039.8	10,288.8	130,869.6
Percent Change	1.9	4.2	-14.8	-0.3

See footnotes at end of table.

Table B25. Oil and Natural Gas Exploration and Development Expenditures, Reserves, and Production by Region for FRS Companies and Total Industry, 2006 and Percent Change from 2005 (Continued)

	Foreign						
	Total	Canada	Europe & Former Soviet Union ⁴	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere
Exploration and Development Expenditures (million dollars)							
FRS Companies	59,062.0	16,983.0	11,417.0	12,861.0	3,146.0	6,508.0	8,147.0
Percent Change	25.0	87.1	-7.5	20.1	116.7	-45.8	389.3
Wells Completed							
FRS Companies	6,020.0	4,378.2	153.8	339.9	97.9	607.0	443.2
Percent Change	0.9	-5.5	-19.7	25.3	-37.2	42.4	55.2
Industry	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Percent Change	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0
Success Rate¹ (percent)							
FRS Companies	94.9	95.2	92.1	91.1	91.9	95.8	95.3
Industry	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Oil and NGL Production² (million barrels)							
FRS Companies	1,822.9	164.1	526.7	594.6	194.4	258.8	84.2
Percent Change	3.4	-13.2	-3.9	18.8	39.4	-8.9	-17.3
Industry	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Percent Change	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0
Crude Oil and NGL Reserve Interests³ (million barrels)							
FRS Companies	24,531.4	1,786.2	9,102.6	5,526.4	3,255.2	1,910.4	2,950.7
Percent Change	2.2	12.3	-1.8	-3.7	28.7	-2.6	0.9
Natural Gas Production (billion cubic feet)							
FRS Companies	7,020.8	1,454.8	1,954.1	389.4	190.6	1,838.6	1,193.4
Percent Change	1.1	-6.7	-6.1	6.8	42.1	3.3	16.2
Industry	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Percent Change	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0	-100.0
Natural Gas Reserve Interests (billion cubic feet)							
FRS Companies	130,869.6	11,517.8	34,779.2	11,033.8	28,590.2	25,413.8	19,534.7
Percent Change	-0.3	-12.5	-7.6	0.5	21.6	-1.6	-2.7

¹Success Rate defined as the total number of successful well completions during the period divided by the total number of wells drilled.

²Crude oil plus natural gas liquids. Foreign includes ownership interest production and foreign access production.

³Foreign includes net ownership interest reserves (65.1 percent of total foreign) and "Other Access" reserves (34.9 percent of total foreign).

"Other Access" reserves include proportional interest in investee reserves and foreign access reserves.

⁴Europe combined with the former Soviet Union to avoid disclosure.

- = Not available.

Sources: Reserve additions, U.S. - Energy Information Administration Form EIA-23 (Annual Survey of Domestic Oil and Gas Reserves); see U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*, 2003, and 2004 Annual Reports. Reserve Additions, Foreign - *British Petroleum Statistical Review of World Energy 2004 and 2005*. Wells Completed, Foreign - *World Oil*, September 2004 and September 2005. FRS companies' data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B26. U.S. and Foreign Refining/Marketing Sources and Dispositions of Crude Oil and Natural Gas Liquids for FRS Companies, 2000-2006
(million barrels)

	2000	2001	2002	2003	2004	2005	2006
U.S. Refining/Marketing							
Sources							
Acquisitions from U.S. Production Segment	1,238	1,358	1,368	1,195	982	972	916
Purchases from Other U.S. Segments and Unconsolidated Affiliates	2,149	2,629	1,709	1,130	646	456	383
Purchases from Third Parties	5,340	3,679	4,219	4,784	5,323	5,623	5,049
Net Transfers from Foreign Refining/Marketing Segment	324	716	631	738	918	732	658
Total Sources	9,050	8,383	7,926	7,847	7,869	7,784	7,005
Dispositions							
Net Change in Inventories	-4	-1	-28	30	19	4	-12
Input to Refineries	4,690	4,668	4,715	4,791	4,967	4,937	4,984
Sales to:							
Unaffiliated Third Parties	4,281	3,391	3,056	2,655	2,764	2,726	1,952
Other Segments Excluding Foreign Refining/Marketing	84	325	183	372	119	117	81
Total Dispositions	9,050	8,383	7,926	7,847	7,869	7,784	7,005
Foreign Refining/Marketing							
Sources							
Acquisitions from Foreign Production Segment	1,585	1,661	1,590	1,502	1,635	1,635	1,673
Purchases							
Other Foreign Segments	W	W	W	W	W	W	W
Unconsolidated Affiliates	W	W	W	W	W	W	W
Unaffiliated Third Parties							
Foreign Access	W	W	W	W	W	W	W
Foreign Governments (Open Market)	W	W	W	W	W	W	W
Other Unaffiliated Third Parties	2,165	2,459	1,626	1,816	1,953	1,923	1,930
Net Transfers to U.S. Refining/Marketing Segment	-324	-716	-631	-738	-918	-732	-658
Total Sources	4,067	4,200	3,287	3,328	3,624	3,724	3,744
Dispositions							
Net Change in Inventories	10	-2	0	17	-4	1	-7
Input to Refineries	1,673	1,682	1,639	1,646	1,768	1,805	1,838
Sales	2,384	2,520	1,647	1,666	1,860	1,918	1,912
Total Dispositions	4,067	4,200	3,287	3,328	3,624	3,724	3,744

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B27. U.S. Purchases and Sales of Oil, Natural Gas, Other Raw Materials, and Refined Products for FRS Companies, 2000-2006

	2000	2001	2002	2003	2004	2005	2006
Purchases							
U.S. Refining/Marketing Segment	Values (million dollars)						
Raw Materials							
Crude Oil and NGL	253,092	192,228	186,121	218,773	294,984	399,778	420,708
Natural Gas	58,679	38,947	33,744	2,289	1,253	1,775	4,299
Other Raw Materials	8,395	7,852	7,950	11,436	19,087	20,808	24,155
Total Raw Materials	320,166	239,027	227,815	232,498	315,324	422,361	449,162
Refined Products							
Motor Gasoline	65,488	64,609	60,909	68,285	95,908	119,818	124,651
Distillate Fuels	35,116	31,323	27,027	27,457	33,321	51,480	53,738
Other Refined Products	17,036	18,895	15,553	18,285	22,543	26,272	25,972
Total Refined Products	117,640	114,827	103,489	114,027	151,772	197,570	204,361
U.S. Production Segment							
Crude Oil and NGL	4,794	1,979	721	1,272	1,425	W	W
Natural Gas	12,208	14,113	11,785	1,896	0	0	0
Total Raw Materials	17,002	16,092	12,506	3,168	1,425	W	W
Sales							
U.S. Refining/Marketing Segment							
Raw Materials							
Crude Oil and NGL	121,118	86,675	75,278	85,746	110,499	148,751	123,692
Natural Gas	56,482	37,648	32,882	W	0	0	0
Other Raw Materials	2,403	2,203	944	W	3,421	2,363	W
Total Raw Materials	180,003	126,526	109,104	89,728	113,920	151,114	W
Refined Products							
Motor Gasoline	176,394	167,735	160,010	182,344	246,270	304,304	342,209
Distillate Fuels	91,998	83,702	75,136	86,015	114,728	169,187	191,805
Other Refined Products	42,269	40,172	37,044	46,749	55,135	72,907	81,891
Total Refined Products	310,661	291,609	272,190	315,108	416,133	546,398	615,905
U.S. Production Segment							
Crude Oil and NGL	38,314	31,613	30,967	35,074	43,395	52,393	59,468
Natural Gas	40,719	47,390	40,118	39,612	43,185	54,788	49,681
Total Raw Materials	79,033	79,003	71,085	74,686	86,580	107,181	109,149
Purchases							
U.S. Refining/Marketing Segment	Volumes						
Raw Materials							
Crude Oil and NGL (million barrels)	9,050	8,383	7,926	7,847	7,869	7,784	7,005
Natural Gas (billion cubic feet)	13,323	9,147	10,458	441	224	240	661
Refined Products (million barrels)							
Motor Gasoline	1,708	1,892	1,886	1,811	1,896	1,763	1,549
Distillate Fuels	943	987	952	780	689	723	664
Other Refined Products	535	625	583	542	572	494	345
Total Refined Products	3,186	3,504	3,420	3,133	3,157	2,980	2,558
U.S. Production Segment							
Crude Oil and NGL (million barrels)	200	88	37	47	44	W	W
Natural Gas (billion cubic feet)	3,276	3,461	3,956	365	0	0	0
Sales							
U.S. Refining/Marketing Segment							
Raw Materials							
Crude Oil and NGL (million barrels)	4,365	3,716	3,239	3,026	2,883	2,843	2,033
Natural Gas (billion cubic feet)	13,001	8,460	9,783	W	0	0	0
Refined Products (million barrels)							
Motor Gasoline	4,286	4,539	4,598	4,354	4,502	4,278	4,084
Distillate Fuels	2,444	2,540	2,465	2,288	2,321	2,349	2,304
Other Refined Products	1,405	1,528	1,332	1,422	1,506	1,534	1,400
Total Refined Products	8,135	8,606	8,395	8,064	8,330	8,161	7,789
U.S. Production Segment							
Crude Oil and NGL (million barrels)	1,484	1,498	1,433	1,336	1,237	1,077	1,059
Natural Gas (billion cubic feet)	11,348	11,957	13,078	8,466	7,959	7,556	7,781

Note: Beginning in 2003, purchases of natural gas by the Petroleum line of business are for own use only, and sales of natural gas are to the downstream natural gas line of business.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B28. U.S. and Foreign Petroleum Refining Statistics for FRS Companies, 2000-2006

	2000	2001	2002	2003	2004	2005	2006
U.S. Refining							
Runs to Stills	(thousand barrels per calendar day)						
At Own Refineries	13,361	13,875	13,307	13,278	13,786	13,742	13,520
By Refineries of Others	86	105	80	84	87	73	86
Total Runs to Stills	13,447	13,980	13,387	13,362	13,873	13,815	13,606
Refinery Output at Own Refineries and Refineries of Others							
Reformulated Motor Gasoline	2,129	2,061	1,991	1,726	1,707	1,723	1,066
Oxygenated Motor Gasoline	412	588	552	515	574	283	109
Other Motor Gasoline	4,207	4,373	4,456	4,695	4,809	4,992	5,643
Total Motor Gasoline	6,748	7,022	6,999	6,936	7,090	6,998	6,818
Distillate Fuels	4,376	4,331	4,167	4,398	4,595	4,648	4,552
Other Refined Products	3,375	3,669	3,595	3,349	3,491	3,472	3,449
Total Refinery Output	14,499	15,022	14,761	14,683	15,176	15,118	14,819
Refinery Capacity at End of Year	14,424	15,153	14,198	14,279	14,409	14,532	14,652
	(number of refineries)						
Number of Wholly-Owned Refineries	90	99	84	79	79	76	76
Foreign Refining							
Runs to Stills	(thousand barrels per calendar day)						
At Own Refineries	4,513	4,620	4,778	4,550	4,886	5,043	5,094
By Refineries of Others	403	339	325	370	375	372	356
Total Runs to Stills	4,916	4,959	5,103	4,920	5,261	5,415	5,450
Refinery Output at Own Refineries							
Motor Gasoline	1,295	1,293	1,427	1,400	1,445	1,500	1,459
Distillate Fuels	1,738	1,744	2,041	1,971	2,054	2,088	2,132
Other Refined Products	1,717	1,729	1,405	1,251	1,406	1,546	1,573
Total Refinery Output at Own Refineries	4,750	4,766	4,873	4,622	4,905	5,134	5,164
Refinery Output at Refineries of Others							
Motor Gasoline	123	120	117	125	129	161	116
Distillate Fuels	171	155	175	180	181	209	164
Other Refined Products	80	84	70	73	83	99	83
Total Refinery Output at Refineries of Others	374	359	362	378	393	469	363
Total Refinery Output	5,124	5,125	5,235	5,000	5,298	5,603	5,527
Refinery Capacity at End of Year	5,134	5,572	5,642	5,374	5,698	5,633	5,924
	(number of refineries)						
Number of Wholly-Owned Refineries	18	23	22	19	19	19	20
Number of Partially-Owned Refineries	18	18	19	19	19	19	19

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B29. U.S. and Foreign Refinery Output and Capacity for FRS Companies, Ranked by Total Energy Assets, and Industry, 2006
(Thousand Barrels per Day)

Refined Product Statistics ¹	FRS Companies				Total Industry	FRS Percent of Industry
	All FRS	Top Four	Five through Twelve ²	All Other ²		
United States						
Refinery Output Volume ³	14,819	6,578	4,520	3,721	-	-
Percent Gasoline						
Reformulated/Oxygenated	7.9	7.5	6.1	10.9	-	-
Other	38.1	36.9	45.4	31.2	-	-
Percent Distillate	30.7	31.8	29.0	30.8	-	-
Percent Other	23.3	23.7	19.5	27.1	-	-
Refinery Capacity						
Years Change (Net)	120	56	0	64	-	(5)
At Year End	14,652	6,615	4,466	3,571	-	-
Utilization Rate ⁴	92.7	87.3	94.6	100.2	-	(5)
Foreign						
Refinery Output Volume ³	5,527	5,141	(2)	386	-	(5)
Percent Gasoline	28.5	28.5	(2)	28.5	-	(5)
Percent Distillate	41.5	41.8	(2)	38.6	-	(5)
Percent Other	30.0	29.7	(2)	32.9	-	(5)
Refinery Capacity						
Years Change (Net)	291	291	(2)	0	-	(5)
At Year End	5,924	5,434	(2)	490	-	-
Utilization Rate ⁵	88.2	88.8	(2)	81.2	-	(5)

¹U.S. FRS and U.S. industry data include operations in Puerto Rico and the U.S. Virgin Islands. Foreign FRS and foreign industry data exclude operations in Puerto Rico and the U.S. Virgin Islands.

²For foreign FRS, the "Five through Twelve" and "All Other" groups are combined to avoid disclosure.

³For FRS companies, includes refinery output at own refineries for own account and at others' refineries for own account.

⁴Defined as average daily crude runs at own refineries, for own account, and for account of others, divided by average daily crude distillation capacity.

⁵Not meaningful.

- = Not available.

Note: Sum of components may not equal total due to independent rounding.

Sources: Industry data, U.S. - Refinery output and refinery capacity: Energy Information Administration, Forms EIA-820 (Annual Refinery Report) and EIA-810 (Monthly Refinery Report); see *Petroleum Supply Annual*, 2003 and 2004. Industry data, Foreign - Refinery Capacity: *British Petroleum Statistical Review of World Energy*, 2004 and 2005.

FRS companies data - Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B30. U.S. Refining/Marketing Dispositions of Refined Products by Channel of Distribution for FRS Companies, 2000-2006

U.S. Dispositions	2000	2001	2002	2003	2004	2005	2006
Motor Gasoline							
Values (million dollars)							
Intersegment Sales	1,802	2,521	3,500	1,700	4,029	4,339	4,886
U.S. Third-Party Sales							
Wholesale-Resellers	83,203	69,799	68,576	99,798	122,484	154,551	173,735
Company Operated Automotive Outlets	24,870	22,843	18,662	21,185	35,191	38,984	43,990
Company Lessee and Open Automotive Outlets	48,693	45,798	41,774	35,767	51,928	60,669	70,750
Other (Industrial, Commercial and Other Retail)	17,826	26,774	27,498	23,894	32,638	45,761	48,848
Total Third-Party Sales	174,592	165,214	156,510	180,644	242,241	299,965	337,323
Total Motor Gasoline Sales	176,394	167,735	160,010	182,344	246,270	304,304	342,209
Distillate Fuels							
Intersegment Sales	444	535	2,387	1,057	2,142	2,649	3,385
Third-Party Sales	91,554	83,167	72,749	84,958	112,586	166,538	188,420
Total Distillate Fuels Sales	91,998	83,702	75,136	86,015	114,728	169,187	191,805
Other Refined Products							
Intersegment Sales	6,078	7,386	4,474	4,235	6,973	9,446	10,302
Third-Party Sales	36,191	32,786	32,570	42,514	48,162	63,461	71,589
Total Other Refined Products Sales	42,269	40,172	37,044	46,749	55,135	72,907	81,891
Total U.S. Refined Products							
Intersegment Sales	8,324	10,442	10,361	6,992	13,144	16,434	18,573
Third-Party Sales	302,337	281,167	261,829	308,116	402,989	529,964	597,332
Total U.S. Refined Products Sales	310,661	291,609	272,190	315,108	416,133	546,398	615,905
Motor Gasoline							
Volumes (million barrels)							
Intersegment Sales	47	79	101	45	79	64	60
U.S. Third-Party Sales							
Wholesale-Resellers	2,126	1,956	2,045	2,508	2,344	2,221	2,119
Company Operated Automotive Outlets	543	545	464	432	534	504	487
Company Lessee and Open Automotive Outlets	1,105	1,182	1,167	797	909	845	828
Other (Industrial, Commercial and Other Retail)	465	777	820	572	636	644	589
Total Third-Party Sales	4,239	4,460	4,496	4,309	4,423	4,214	4,025
Total Motor Gasoline Sales	4,286	4,539	4,598	4,354	4,502	4,278	4,084
Distillate Fuels							
Intersegment Sales	13	17	85	30	45	39	43
Third-Party Sales	2,430	2,522	2,380	2,258	2,276	2,309	2,262
Total Distillate Fuels Sales	2,444	2,540	2,465	2,288	2,321	2,349	2,304
Other Refined Products							
Intersegment Sales	213	258	162	125	160	176	153
Third-Party Sales	1,191	1,269	1,170	1,298	1,346	1,358	1,247
Total Other Refined Products Sales	1,405	1,528	1,332	1,422	1,506	1,534	1,400
Total U.S. Refined Products							
Intersegment Sales	274	354	348	200	285	279	256
Third-Party Sales	7,861	8,252	8,046	7,864	8,045	7,881	7,533
Total U.S. Refined Products Sales	8,135	8,606	8,395	8,064	8,330	8,161	7,789
Number of Active Automotive Outlets at Year End							
Number of Automotive Outlets							
Company Operated	12,583	11,380	9,745	8,804	8,848	8,585	7,927
Lessee Dealers	16,953	11,474	9,347	8,746	8,223	6,746	6,123
Open Dealers	25,707	31,231	28,056	26,657	27,183	27,252	24,747
Total Outlets	55,243	54,085	47,148	44,207	44,254	42,583	38,797

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B31. Sales of U.S. Refined Products, by Volume and Price, for FRS Companies Ranked by Total Energy Assets, 2005-2006
(Million Barrels and Dollars per Barrel)

Product Distribution Channel	All FRS		Top Four		Five through Twelve		All Other	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Gasoline								
Intra-Company Sales								
2006	59.8	81.69	28.8	82.19	W	W	W	W
2005	63.7	68.16	W	W	W	W	W	W
Percent Change	-6.0	19.9	W	W	W	W	W	W
Wholesale/Resellers								
2006	2,119.5	81.97	982.2	81.95	661.0	80.85	476.3	83.58
2005	2,221.1	69.58	1,025.0	70.76	612.8	69.76	583.3	67.34
Percent Change	-4.6	17.8	-4.2	15.8	7.9	15.9	-18.3	24.1
Dealer-Operated Outlets								
2006	828.4	85.40	364.0	86.66	(2)	(2)	464.4	84.42
2005	845.3	71.77	372.8	72.54	(2)	(2)	472.5	71.16
Percent Change	-2.0	19.0	-2.4	19.5	(2)	(2)	-1.7	18.6
Company-Operated Outlets								
2006	487.2	90.29	242.4	90.47	(2)	(2)	244.9	90.11
2005	503.6	77.40	254.3	77.70	(2)	(2)	249.4	77.11
Percent Change	-3.3	16.6	-4.7	16.4	(2)	(2)	-1.8	16.9
Other ¹								
2006	589.4	82.88	354.2	84.25	(2)	(2)	235.2	80.82
2005	644.1	71.04	364.2	72.90	(2)	(2)	280.0	68.63
Percent Change	-8.5	16.7	-2.7	15.6	(2)	(2)	-16.0	17.8
Total Gasoline								
2006	4,084.3	83.79	1,971.6	84.28	1,094.9	82.23	1,017.9	84.50
2005	4,277.9	71.13	2,041.0	72.30	1,077.4	70.74	1,159.5	69.45
Percent Change	-4.5	17.8	-3.4	16.6	1.6	16.2	-12.2	21.7
Distillate								
2006	2,304.4	83.23	1,015.2	83.29	618.1	82.94	671.1	83.42
2005	2,348.6	72.04	1,044.0	72.01	579.6	72.78	725.0	71.49
Percent Change	-1.9	15.5	-2.8	15.7	6.6	14.0	-7.4	16.7
All Other Products								
2006	1,399.9	58.50	655.9	59.96	357.9	53.81	386.1	60.37
2005	1,534.0	47.53	618.0	50.72	514.8	44.61	401.2	46.35
Percent Change	-8.7	23.1	6.1	18.2	-30.5	20.6	-3.8	30.2
Total Refined Products								
2006	7,788.6	79.08	3,642.7	79.63	2,070.9	77.53	2,075.0	79.66
2005	8,160.5	66.96	3,703.0	68.62	2,171.8	65.09	2,285.8	66.04
Percent Change	-4.6	18.1	-1.6	16.0	-4.6	19.1	-9.2	20.6

¹Includes direct sales to industrial and commercial customers and sales to unconsolidated affiliates.

²Five through Twelve and All Other groups combined for dealer-operated outlets, company-operated outlets, and other, to avoid disclosure.

W = Data withheld to avoid disclosure.

Note: Sum of components may not equal total due to independent rounding.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B32. U.S. Refining/Marketing Revenues and Costs for FRS Companies, 2000-2006

(Million Dollars)

Revenues and Costs	2000	2001	2002	2003	2004	2005	2006
Refined Product Revenues	310,661	291,609	272,190	315,108	416,133	546,398	615,905
Refined Product Costs							
Raw Materials Processed ¹	135,624	109,565	115,277	137,486	197,294	268,271	317,339
Refinery Energy Expense	10,838	11,321	9,178	11,415	11,964	14,862	13,555
Other Refinery Expense	10,635	12,274	16,202	14,842	14,762	16,673	18,296
Product Purchases	117,640	114,827	103,489	114,027	151,772	197,570	204,361
Other Product Supply Expense	6,655	6,552	12,562	9,792	6,096	7,975	10,182
Marketing Expense ²	11,128	13,672	13,889	10,959	12,898	12,372	10,980
Total Refined Product Costs	292,520	268,211	270,597	298,521	394,786	517,723	574,713
Refined Product Margin	18,141	23,398	1,593	16,587	21,347	28,675	41,192
Refined Products Sold (million barrels)	8,134.7	8,606.3	8,394.7	8,063.7	8,329.9	8,160.5	7,788.6
Dollars per Barrel Margin ³	2.23	2.72	0.19	2.06	2.56	3.51	5.29
Other Refining/Marketing Revenues ⁴	14,196	16,918	15,878	10,674	14,014	16,011	9,139
Other Refining/Marketing Expenses							
Depreciation, Depletion, & Allowance	4,712	5,259	5,617	6,138	5,574	5,538	6,097
Other ⁵	16,865	18,683	12,811	10,908	9,140	10,261	10,386
Total Other Expenses	21,577	23,942	18,428	17,046	14,714	15,799	16,483
Refining/Marketing Operating Income	10,760	16,374	-957	10,215	20,647	28,887	33,848
Miscellaneous Revenue & Expense ⁶	1,265	1,866	1,002	1,384	2,044	3,292	3,481
Less Income Taxes	4,360	6,271	67	4,165	7,580	11,215	13,050
Refining/Marketing Net Income	7,659	11,951	-1,350	7,434	15,197	20,963	24,313

¹Represents reported cost of raw materials processed at refineries, less any profit from raw material trades or exchanges by refining/marketing.

²Excludes costs of nonfuel goods and services and tires, batteries, and accessories (TBA).

³Dollars per barrel of refined product sold.

⁴Includes revenues from transportation services supplied (non-federally regulated), TBA sales, and miscellaneous.

⁵Includes general and administrative expenses, research and development costs, costs of transportation services supplied to others, and expenses for TBA.

⁶Includes other revenue and expense items, extraordinary items, and cumulative effect of accounting changes.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B33. U.S. Petroleum Refining/Marketing General Operating Expenses for FRS Companies, 2000-2006
(Million Dollars)

General Operating Expenses	2000	2001	2002	2003	2004	2005	2006
Raw Material Supply							
Raw Material Purchases	320,166	239,027	227,815	232,498	315,324	422,361	449,162
Other Raw Material Supply Expense	2,371	4,196	4,520	3,218	4,031	7,044	4,732
Total Raw Material Supply Expense	322,537	243,223	232,335	235,716	319,355	429,405	453,894
Less: Cost of Raw Materials Input To Refining	139,931	114,400	121,192	146,446	200,952	274,749	323,757
Net Raw Material Supply	182,606	128,823	111,143	89,270	118,403	154,656	130,137
Refining							
Raw Materials Input to Refining	139,931	114,400	121,192	146,446	200,952	274,749	323,757
Less: Raw Material Used as Refinery Fuel	6,910	7,132	7,954	8,502	8,141	10,020	10,111
Refinery Process Energy Expense	10,838	11,321	9,178	11,415	11,964	14,862	13,555
Other Refining Operating Expenses	13,675	14,657	17,459	16,143	16,179	18,041	20,207
Refined Product Purchases	117,640	114,827	103,489	114,027	151,772	197,570	204,361
Other Refined Product Supply Expenses	6,655	6,552	12,562	9,792	6,096	7,975	10,182
Total Refining	281,829	254,625	255,926	289,321	378,822	503,177	561,951
Marketing							
Cost of Other Products Sold	7,342	9,797	8,677	7,067	5,372	6,686	5,731
Other Marketing Expenses	11,128	13,672	13,889	10,959	12,898	12,372	10,980
Subtotal	18,470	23,469	22,566	18,026	18,270	19,058	16,711
Expense of Transport Services for Others	3,691	4,002	439	559	336	305	251
Total Marketing	22,161	27,471	23,005	18,585	18,606	19,363	16,962
Total U.S. Refining/Marketing Segment General Operating Expenses	486,596	410,919	390,074	397,176	515,831	677,196	709,050

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

Table B34. Consolidating Statement of Income for FRS Companies, U.S. and Foreign Downstream Natural Gas Segments, 2006
(Million Dollars)

Income Statement Items	U.S. Downstream Natural Gas					Consolidated Foreign
	Consolidated	Processing	Marketing/ Trading	Transmission	Distribution	
Operating Revenues						
Natural Gas Sales	143,289	27,395	134,763	-	2,679	43,968
LNG Products Sales	872	W	W	-	W	2,509
NGL Products Sales	19,630	11,706	11,402	-	0	9,342
Transportation Sales	5,482	214	W	4,826	W	222
Other Product Sales	32	W	W	W	W	W
Trading/Derivatives	1,368	0	1,368	0	0	1,608
Management and Processing Fees	2,281	1,697	W	W	0	W
Other Revenues	4,736	1,529	2,659	458	W	350
Total Operating Revenues	177,690	42,927	151,500	5,348	3,352	58,123
Operating Expenses						
General Operating Expenses	170,041	41,040	150,442	1,826	2,170	56,700
Depreciation, Depletion, & Allowance	1,936	W	196	872	W	1,264
General & Administrative	1,407	W	418	680	W	120
Total Operating Expenses	173,384	42,006	151,056	3,378	2,381	58,084
Operating Income	4,306	921	444	1,970	971	39
Other Revenue & (Expense)						
Earnings of Unconsolidated Affiliates	W	W	-21	W	W	W
Gain(Loss) on Disposition of Property, Plant, & Equipment	W	W	-2	W	0	W
Total Other Revenue & (Expense)	871	646	-23	246	W	1,480
Pretax Income	5,177	1,567	421	2,216	973	1,519
Income Tax Expense	2,080	544	150	1,026	360	270
Discontinued Operations	W	W	0	0	0	0
Effect of Accounting Changes	W	W	0	0	0	0
Contribution To Net Income	3,100	1,026	271	1,190	613	1,249

- = Not available.

W = Data withheld to avoid disclosure.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

**Table B35. Consolidating Statement of Income for FRS Companies, U.S. and Foreign
Electric Power Segments, 2006**
(Million Dollars)

Income Statement Items	U.S. Electric Power			Consolidated Foreign
	Consolidated	Generation	Marketing/ Trading	
Operating Revenues				
Power Sales	30,056	5,582	23,685	2,138
Transportation Sales	W	-	W	0
Other Product Sales	W	-	W	W
Trading/Derivatives	-256	-	-256	0
Other Revenues	309	127	W	W
Total Operating Revenues	30,612	5,709	23,813	2,262
Operating Expenses				
General Operating Expenses	27,532	4,264	23,293	2,534
Depreciation, Depletion, & Allowance	681	367	W	71
General & Administrative	619	355	W	62
Total Operating Expenses	28,832	4,986	23,455	2,667
Operating Income	1,780	723	358	-405
Other Revenue & (Expense)				
Earnings of Unconsolidated Affiliates	W	W	-61	355
Gain(Loss) on Disposition of Property, Plant, & Equipment	W	W	0	W
Income Tax Expense	W	311	-109	W
Contribution To Net Income	W	485	406	W

W = Data withheld to avoid disclosure.

Note: Sum of components may not equal total due to independent rounding, eliminations, and nontraceables.

Source: Energy Information Administration, Form EIA-28 (Financial Reporting System).

