

**Table 6.2 Coal Consumption by Sector**  
(Thousand Short Tons)

	End-Use Sectors										Electric Power Sector <sup>e,f</sup>	Total
	Residential	Commercial			Industrial			Transportation	Total			
		CHP <sup>a</sup>	Other <sup>b</sup>	Total	Coke Plants	Other Industrial						
						CHP <sup>c</sup>	Non-CHP <sup>d</sup>			Total		
<b>1973 Total</b> .....	4,113	(g)	7,004	7,004	94,101	(h)	68,038	68,038	162,139	116	389,212	562,584
<b>1975 Total</b> .....	2,823	(g)	6,587	6,587	83,598	(h)	63,646	63,646	147,244	24	405,962	562,640
<b>1980 Total</b> .....	1,355	(g)	5,097	5,097	66,657	(h)	60,347	60,347	127,004	(h)	569,274	702,730
<b>1985 Total</b> .....	1,711	(g)	6,068	6,068	41,056	(h)	75,372	75,372	116,429	(h)	693,841	818,049
<b>1990 Total</b> .....	1,345	1,191	4,189	5,379	38,877	27,781	48,549	76,330	115,207	(h)	782,567	904,498
<b>1995 Total</b> .....	755	1,419	3,633	5,052	33,011	29,363	43,693	73,055	106,067	(h)	850,230	962,104
<b>1996 Total</b> .....	721	1,660	3,625	5,285	31,706	29,434	42,254	71,689	103,395	(h)	896,921	1,006,321
<b>1997 Total</b> .....	711	1,738	4,015	5,752	30,203	29,853	41,661	71,515	101,718	(h)	921,364	1,029,544
<b>1998 Total</b> .....	534	1,443	2,879	4,322	28,189	28,553	38,887	67,439	95,628	(h)	936,619	1,037,103
<b>1999 Total</b> .....	585	1,490	2,803	4,293	28,108	27,763	36,975	64,738	92,846	(h)	940,922	1,066,647
<b>2000 Total</b> .....	454	1,547	2,126	3,673	28,939	28,031	37,177	65,208	94,147	(h)	985,821	1,084,095
<b>2001 Total</b> .....	481	1,448	2,441	3,888	26,075	25,755	39,514	65,268	91,344	(h)	964,433	1,060,146
<b>2002 Total</b> .....	533	1,405	2,506	3,912	23,656	26,232	34,515	60,747	84,403	(h)	977,507	1,066,355
<b>2003 Total</b> .....	551	1,816	1,869	3,685	24,248	24,846	36,415	61,261	85,509	(h)	1,005,116	1,094,861
<b>2004 Total</b> .....	R 512	R 2,693	R 2,693	R 4,610	23,670	26,613	35,582	62,195	85,865	(h)	1,016,268	1,107,255
<b>2005 Total</b> .....	R 378	1,922	R 2,420	R 4,342	23,434	25,875	34,465	60,340	83,774	(h)	1,037,485	1,125,978
<b>2006 January</b> .....	R 27	186	R 130	R 316	1,879	2,217	2,866	5,083	6,961	(h)	87,317	94,621
February .....	R 25	169	R 118	R 287	1,830	2,024	3,023	5,046	6,876	(h)	81,043	88,231
March .....	R 25	170	R 118	R 288	2,005	2,115	2,945	5,060	7,065	(h)	82,499	89,877
April .....	R 16	134	R 56	R 189	1,862	2,050	2,742	4,792	6,654	(h)	72,560	79,419
May .....	R 17	139	R 58	R 197	1,968	2,059	2,735	4,794	6,762	(h)	80,515	87,490
June .....	R 18	147	R 61	R 208	1,939	2,104	2,710	4,814	6,753	(h)	87,319	94,298
July .....	R 18	163	R 46	R 208	1,933	2,202	2,671	4,872	6,806	(h)	97,113	104,145
August .....	R 18	163	R 46	R 209	1,911	2,202	2,675	4,877	6,788	(h)	98,183	105,198
September .....	R 15	138	R 39	R 177	1,939	2,061	2,815	4,876	6,815	(h)	84,327	91,334
October .....	R 22	136	R 117	R 254	2,094	2,074	3,031	5,105	7,199	(h)	83,724	91,199
November .....	R 26	159	R 137	R 296	1,865	2,020	3,048	5,068	6,933	(h)	82,293	89,548
December .....	R 30	183	R 158	R 341	1,733	2,136	2,949	5,085	6,818	(h)	89,742	96,930
<b>Total</b> .....	R 258	1,886	R 1,083	R 2,968	22,957	25,262	34,210	59,472	82,429	(h)	1,026,636	1,112,292
<b>2007 January</b> .....	R 27	192	R 120	R 312	1,818	2,030	2,822	4,852	6,670	(h)	91,704	98,713
February .....	R 26	185	R 116	R 301	1,730	1,895	2,947	4,843	6,573	(h)	83,988	90,888
March .....	R 24	171	R 107	R 278	2,027	1,968	2,879	4,847	6,874	(h)	81,742	88,919
April .....	R 18	145	R 57	R 202	1,865	1,832	2,838	4,670	6,535	(h)	75,815	82,569
May .....	R 17	144	R 57	R 201	1,950	1,889	2,783	4,672	6,622	(h)	81,221	88,061
June .....	R 17	137	R 54	R 191	1,921	1,906	2,789	4,695	6,616	(h)	90,047	96,871
July .....	R 17	149	R 47	R 196	1,913	1,942	2,635	4,576	6,489	(h)	96,826	103,528
August .....	R 18	160	R 50	R 210	1,883	1,999	2,557	4,557	6,440	(h)	99,341	106,009
September .....	R 16	143	R 45	R 188	1,882	1,839	2,717	4,556	6,438	(h)	88,144	94,787
October .....	R 23	146	R 115	R 261	1,957	1,910	2,827	4,737	6,694	(h)	84,016	90,994
November .....	R 26	170	R 134	R 304	1,810	1,790	2,944	4,733	6,544	(h)	82,344	89,218
December .....	R 28	183	R 143	R 326	1,958	3,081	1,650	4,732	6,690	(h)	91,235	98,279
<b>Total</b> .....	R 258	1,924	R 1,045	R 2,968	22,715	24,082	32,388	56,470	79,185	(h)	1,046,424	1,128,836
<b>2008 January</b> .....	RF 30	R 198	RE 146	RF 344	F 1,851	R 1,940	RE 3,551	RF 5,491	RF 7,342	(h)	R 93,856	R 101,572
February .....	RF 26	RF 183	RF 120	RF 303	F 1,845	RF 2,838	RF 2,495	RF 5,333	RF 7,179	(h)	RF 85,607	RF 93,114
March .....	F 23	F 181	F 89	F 269	F 2,002	F 2,897	F 1,754	F 4,651	F 6,652	(h)	F 84,143	F 91,088
<b>3-Month Total</b> .....	F 80	E 561	E 355	F 916	F 5,698	E 7,675	E 7,800	F 15,475	F 21,173	(h)	E 263,606	E 285,774
<b>2007 3-Month Total</b> .....	77	547	343	891	5,576	5,893	8,648	14,541	20,117	(h)	257,434	278,519
<b>2006 3-Month Total</b> .....	77	525	366	891	5,714	6,355	8,834	15,188	20,902	(h)	250,860	272,730

<sup>a</sup> Commercial combined-heat-and-power (CHP) and a small number of commercial electricity-only plants, such as those at hospitals and universities. See note at end of Section 7.

<sup>b</sup> All commercial sector fuel use other than that in "Commercial CHP."

<sup>c</sup> Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants. See note at end of Section 7.

<sup>d</sup> All industrial sector fuel use other than that in "Coke Plants" and "Industrial CHP."

<sup>e</sup> The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

<sup>f</sup> Through 1988, data are for consumption at electric utilities only. Beginning in 1989, data also include consumption at independent power producers.

<sup>g</sup> Included in "Commercial Other."

<sup>h</sup> Included in "Industrial Non-CHP."

R=Revised. E=Estimate. F=Forecast.

Notes: • CHP monthly values are from Table 7.4c; electric power sector monthly values are from Table 7.4b; all other monthly values are estimates derived from collected quarterly and annual data. See Note 2, "Consumption," at end of section.

• Data values preceded by "F" are derived from the Energy Information Administration's Short-Term Integrated Forecasting System. See Note 4, "Forecast Values," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/coal.html> for all available data beginning in 1973.

Sources: See end of section.