

**Table 3a . January Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2006**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	ERCOT	WECC (U.S.)
			Peak Hour Demand (MW)							
<b>January</b>										
	<b>2005</b>	<b>613,416</b>	41,247	32,236	47,041	154,200	166,190	29,072	40,966	102,464
	<b>2006</b>	<b>563,711</b>	34,464	37,056	43,661	149,252	134,239	26,864	38,604	99,571

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
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			Peak Hour Demand (MW)									
<b>February</b>												
	<b>2005</b>	<b>557,221</b>	32,820	30,085	42,949	140,100	146,255	27,128	41,095	96,789		
	<b>2006</b>	<b>591,705</b>	43,413	39,045	43,611	158,984	133,885	28,402	43,210	101,154		

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			Peak Hour Demand (MW)									
<b>March</b>												
	<b>2005</b>	<b>543,934</b>	34,993	28,583	43,487	140,500	144,150	25,247	36,115	90,859		
	<b>2006</b>	<b>541,514</b>	33,876	35,397	42,532	139,168	129,636	25,548	38,257	97,101		

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			Peak Hour Demand (MW)									
<b>April</b>												
	<b>2005</b>	<b>498,153</b>	33,596	26,700	37,399	119,700	123,260	25,656	41,219	90,623		
	<b>2006</b>	<b>546,791</b>	39,132	32,868	37,331	144,156	117,174	31,231	51,800	93,098		

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			Peak Hour Demand (MW)									
<b>May</b>												
	<b>2005</b>	<b>572,223</b>	40,099	28,140	37,543	127,500	146,053	34,261	51,947	106,680		
	<b>2006</b>	<b>659,982</b>	40,745	38,263	46,113	173,415	160,442	36,115	54,175	110,713		

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			Peak Hour Demand (MW)									
<b>June</b>												
	<b>2005</b>	<b>704,046</b>	42,506	38,078	55,720	177,900	176,444	39,437	58,140	115,821		
	<b>2006</b>	<b>712,648</b>	44,109	43,167	52,000	187,089	160,900	37,754	57,887	129,742		

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			Peak Hour Demand (MW)									
<b>July</b>												
	<b>2005</b>	<b>751,261</b>	45,229	39,282	58,960	187,700	190,705	41,306	57,319	130,760		
	<b>2006</b>	<b>782,047</b>	45,008	47,892	59,953	195,296	187,586	42,556	61,660	142,096		

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			Peak Hour Demand (MW)									
<b>August</b>												
	<b>2005</b>	<b>744,406</b>	46,396	39,673	58,009	190,200	183,894	40,771	60,210	125,253		
	<b>2006</b>	<b>777,095</b>	45,751	44,860	63,241	198,831	191,920	42,405	62,339	127,749		

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<b>September</b>												
	<b>2005</b>	<b>675,450</b>	42,968	34,696	50,704	167,200	168,762	37,772	59,524	113,824		
	<b>2006</b>	<b>630,677</b>	42,807	37,123	43,207	160,862	134,313	33,342	56,603	122,420		

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<b>October</b>												
	<b>2005</b>	<b>586,189</b>	40,621	32,974	41,854	140,000	144,121	33,042	52,107	101,470		
	<b>2006</b>	<b>584,308</b>	40,155	37,711	40,157	153,199	124,746	33,653	50,890	103,797		

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<b>November</b>												
	<b>2005</b>	<b>547,744</b>	32,661	30,690	41,875	136,300	136,054	27,333	42,470	100,361		
	<b>2006</b>	<b>569,296</b>	34,285	38,933	41,149	144,977	127,774	29,699	45,143	107,335		

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<b>December</b>												
	<b>2005</b>	<b>609,564</b>	33,994	33,138	46,828	153,600	154,799	31,764	47,948	107,493		
	<b>2006</b>	<b>616,580</b>	33,099	40,039	44,570	170,294	142,734	30,331	46,896	108,617		

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