

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,020,523	772,224	240,235	377	7,687
2005.....	1,041,448	761,349	272,218	377	7,504
2006.....	1,030,556	753,390	269,412	347	7,408
2007					
January.....	91,776	67,154	24,190	32	400
February.....	84,100	61,339	22,358	32	371
March.....	81,932	59,368	22,091	31	442
April.....	75,918	54,851	20,620	27	420
May.....	81,309	60,332	20,509	28	441
June.....	89,846	65,749	23,632	29	436
July.....	96,727	70,772	25,471	30	454
August.....	99,245	72,670	26,081	33	462
September.....	88,089	64,492	23,133	30	433
October.....	83,995	61,024	22,491	28	452
November.....	82,495	60,509	21,573	30	383
December.....	91,363	66,504	24,433	31	395
Total.....	1,046,795	764,765	276,581	361	5,089
2008					
January.....	94,173	68,908	24,810	32	424
February.....	86,290	62,708	23,165	28	389
March.....	83,185	59,749	22,933	24	478
April.....	77,139	56,807	19,848	27	458
May.....	81,572	61,240	19,824	28	480
June.....	89,785	65,711	23,558	33	483
July.....	98,234	71,910	25,763	35	525
August.....	95,726	70,153	25,036	32	505
September.....	85,895	62,549	22,818	31	497
October.....	80,624	57,711	22,409	28	476
November.....	81,245	58,765	22,070	28	382
December.....	89,721	65,339	23,955	32	395
Total.....	1,043,589	761,549	276,189	359	5,493
2009					
January.....	90,986	66,194	24,357	31	403
February.....	74,574	54,218	19,965	28	363
March.....	72,268	52,774	19,056	26	411
April.....	67,370	49,172	17,779	24	395
May.....	70,841	52,368	18,032	25	416
June.....	79,198	59,347	19,405	27	419
July.....	84,650	62,635	21,525	30	460
Total.....	539,888	396,708	140,120	192	2,867
Year-to-Date					
2007.....	601,608	439,566	158,870	209	2,964
2008.....	610,378	447,032	159,901	208	3,237
2009.....	539,888	396,708	140,120	192	2,867
Rolling 12 Months Ending in July					
2008.....	1,055,565	772,231	277,612	360	5,362
2009.....	973,099	711,224	256,408	343	5,123

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	20,418	--	2,376	850	17,192
1996.....	20,806	--	2,520	1,005	17,281
1997.....	21,005	--	2,355	1,108	17,542
1998.....	20,320	--	2,493	1,002	16,824
1999.....	20,373	--	3,033	1,009	16,330
2000.....	20,466	--	3,107	1,034	16,325
2001.....	18,944	--	2,910	916	15,119
2002.....	17,676	--	2,255	971	14,450
2003.....	17,720	--	2,080	1,234	14,406
2004.....	24,275	--	3,809	1,540	18,926
2005.....	23,833	--	3,918	1,544	18,371
2006.....	23,227	--	3,834	1,539	17,854
2007					
January.....	2,104	--	342	159	1,603
February.....	1,988	--	329	154	1,506
March.....	1,998	--	344	140	1,513
April.....	1,829	--	280	119	1,430
May.....	1,831	--	300	115	1,416
June.....	1,836	--	318	108	1,409
July.....	1,841	--	306	121	1,414
August.....	1,915	--	335	129	1,451
September.....	1,744	--	297	115	1,332
October.....	1,787	--	295	114	1,378
November.....	1,898	--	311	139	1,447
December.....	2,041	--	339	152	1,550
Total.....	22,810	--	3,795	1,566	17,449
2008					
January.....	2,083	--	335	164	1,585
February.....	2,059	--	327	155	1,577
March.....	2,030	--	344	164	1,522
April.....	1,902	--	307	129	1,466
May.....	1,948	--	322	128	1,498
June.....	1,871	--	297	143	1,431
July.....	2,001	--	342	143	1,515
August.....	1,928	--	309	142	1,477
September.....	1,929	--	327	134	1,468
October.....	1,929	--	322	134	1,474
November.....	1,939	--	292	147	1,500
December.....	2,067	--	341	166	1,559
Total.....	23,688	--	3,865	1,750	18,073
2009					
January.....	2,012	--	335	171	1,506
February.....	1,878	--	325	148	1,406
March.....	1,891	--	309	144	1,438
April.....	1,615	--	289	111	1,216
May.....	1,595	--	304	101	1,190
June.....	1,701	--	336	111	1,253
July.....	1,751	--	333	110	1,308
Total.....	12,444	--	2,231	896	9,317
Year-to-Date					
2007.....	13,426	--	2,219	916	10,291
2008.....	13,896	--	2,274	1,026	10,595
2009.....	12,444	--	2,231	896	9,317
Rolling 12 Months Ending in July					
2008.....	23,279	--	3,850	1,676	17,753
2009.....	22,236	--	3,822	1,619	16,795

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January	93,880	67,154	24,532	191	2,003
February	86,088	61,339	22,687	186	1,876
March	83,929	59,368	22,435	171	1,956
April	77,747	54,851	20,900	146	1,850
May	83,140	60,332	20,808	143	1,857
June	91,682	65,749	23,950	137	1,845
July	98,568	70,772	25,776	151	1,868
August	101,160	72,670	26,416	162	1,912
September.....	89,833	64,492	23,430	145	1,765
October.....	85,782	61,024	22,785	142	1,830
November.....	84,392	60,509	21,884	169	1,830
December.....	93,404	66,504	24,772	183	1,945
Total.....	1,069,606	764,765	280,377	1,927	22,537
2008					
January	96,257	68,908	25,144	196	2,009
February	88,349	62,708	23,492	184	1,966
March	85,215	59,749	23,277	188	2,000
April	79,041	56,807	20,155	156	1,924
May	83,520	61,240	20,146	156	1,978
June	91,656	65,711	23,854	176	1,915
July	100,235	71,910	26,105	178	2,041
August	97,654	70,153	25,345	174	1,982
September.....	87,825	62,549	23,145	166	1,965
October.....	82,553	57,711	22,731	162	1,950
November.....	83,184	58,765	22,362	176	1,882
December.....	91,788	65,339	24,296	198	1,955
Total.....	1,067,277	761,549	280,054	2,109	23,566
2009					
January	92,998	66,194	24,693	202	1,909
February	76,452	54,218	20,289	176	1,769
March	74,159	52,774	19,365	170	1,849
April	68,986	49,172	18,068	135	1,611
May	72,436	52,368	18,336	126	1,606
June	80,899	59,347	19,742	138	1,672
July.....	86,401	62,635	21,858	141	1,768
Total.....	552,331	396,708	142,351	1,088	12,185
Year-to-Date					
2007.....	615,035	439,566	161,089	1,125	13,255
2008.....	624,274	447,032	162,175	1,234	13,833
2009.....	552,331	396,708	142,351	1,088	12,185
Rolling 12 Months Ending in July					
2008.....	1,078,844	772,231	281,462	2,036	23,115
2009.....	995,335	711,224	260,230	1,963	21,917

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1995 through July 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	165,107	103,793	56,342	760	4,212
2005.....	165,137	98,223	62,154	580	4,180
2006.....	73,821	53,529	17,179	327	2,786
2007					
January.....	7,422	4,327	2,799	37	260
February.....	12,586	6,561	5,689	50	285
March.....	6,894	4,187	2,406	33	267
April.....	6,256	4,682	1,284	22	268
May.....	5,759	4,530	970	15	243
June.....	7,023	5,166	1,651	16	190
July.....	6,962	5,337	1,442	12	171
August.....	9,572	7,312	2,059	19	182
September.....	6,021	4,723	1,153	10	135
October.....	5,913	4,739	1,010	9	155
November.....	3,302	2,501	657	8	137
December.....	4,724	2,845	1,674	19	186
Total.....	82,433	56,910	22,793	250	2,480
2008					
January.....	5,228	3,247	1,787	21	174
February.....	4,013	2,628	1,246	13	127
March.....	3,324	2,298	888	9	129
April.....	3,582	2,837	642	7	96
May.....	3,760	3,050	614	9	87
June.....	6,341	4,555	1,651	15	119
July.....	5,022	3,617	1,262	15	129
August.....	4,198	3,363	718	10	108
September.....	5,023	3,981	868	10	163
October.....	3,109	2,509	501	8	91
November.....	3,446	2,670	674	11	91
December.....	5,222	3,430	1,566	17	209
Total.....	52,268	38,184	12,416	145	1,523
2009					
January.....	8,163	4,363	3,523	37	240
February.....	3,713	2,478	1,025	12	197
March.....	3,465	2,291	1,029	11	134
April.....	2,619	2,105	395	13	106
May.....	3,497	2,909	424	16	148
June.....	3,524	2,944	439	12	130
July.....	3,635	3,007	509	13	107
Total.....	28,617	20,097	7,345	115	1,061
Year-to-Date					
2007.....	52,900	34,790	16,241	185	1,684
2008.....	31,270	22,231	8,089	89	861
2009.....	28,617	20,097	7,345	115	1,061
Rolling 12 Months Ending in July					
2008.....	60,802	44,351	14,642	154	1,656
2009.....	49,616	36,050	11,672	170	1,724

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	20,654	--	1,501	1,203	17,951
2005.....	20,494	--	1,392	1,004	18,097
2006.....	14,077	--	1,153	559	12,365
2007					
January.....	1,537	--	113	69	1,354
February.....	2,017	--	170	141	1,706
March.....	1,470	--	83	65	1,322
April.....	1,293	--	122	31	1,141
May.....	1,118	--	111	11	995
June.....	963	--	100	21	842
July.....	809	--	93	11	704
August.....	980	--	113	16	851
September.....	750	--	96	10	644
October.....	799	--	107	7	685
November.....	761	--	99	8	653
December.....	966	--	97	50	820
Total.....	13,462	--	1,303	441	11,718
2008					
January.....	891	--	131	29	732
February.....	666	--	80	23	563
March.....	687	--	125	14	548
April.....	612	--	122	10	480
May.....	569	--	122	9	437
June.....	679	--	116	17	546
July.....	630	--	114	18	498
August.....	636	--	131	12	494
September.....	634	--	115	10	509
October.....	536	--	111	13	413
November.....	608	--	132	15	461
December.....	957	--	143	32	782
Total.....	8,106	--	1,441	201	6,463
2009					
January.....	1,212	--	238	53	922
February.....	748	--	110	15	623
March.....	562	--	107	16	440
April.....	548	--	107	11	429
May.....	743	--	105	11	626
June.....	473	--	89	10	374
July.....	469	--	93	11	365
Total.....	4,756	--	849	126	3,780
Year-to-Date					
2007.....	9,207	--	792	350	8,065
2008.....	4,734	--	809	120	3,804
2009.....	4,756	--	849	126	3,780
Rolling 12 Months Ending in July					
2008.....	8,989	--	1,320	211	7,457
2009.....	8,128	--	1,481	207	6,439

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,959	4,327	2,912	106	1,614
February.....	14,602	6,561	5,859	192	1,991
March.....	8,364	4,187	2,489	98	1,590
April.....	7,549	4,682	1,406	52	1,408
May.....	6,876	4,530	1,081	26	1,238
June.....	7,986	5,166	1,750	37	1,032
July.....	7,771	5,337	1,535	23	876
August.....	10,552	7,312	2,172	35	1,033
September.....	6,771	4,723	1,249	19	780
October.....	6,711	4,739	1,117	16	840
November.....	4,063	2,501	756	16	790
December.....	5,690	2,845	1,770	69	1,006
Total.....	95,895	56,910	24,097	691	14,198
2008					
January.....	6,119	3,247	1,918	49	905
February.....	4,680	2,628	1,326	36	691
March.....	4,011	2,298	1,012	23	677
April.....	4,194	2,837	764	17	576
May.....	4,328	3,050	736	18	525
June.....	7,020	4,555	1,767	33	665
July.....	5,652	3,617	1,376	33	626
August.....	4,835	3,363	848	21	602
September.....	5,657	3,981	984	20	672
October.....	3,645	2,509	612	21	504
November.....	4,053	2,670	806	25	552
December.....	6,180	3,430	1,710	49	991
Total.....	60,374	38,184	13,858	346	7,986
2009					
January.....	9,376	4,363	3,761	89	1,162
February.....	4,460	2,478	1,135	28	820
March.....	4,028	2,291	1,136	27	574
April.....	3,167	2,105	503	24	535
May.....	4,240	2,909	529	27	774
June.....	3,997	2,944	528	22	504
July.....	4,105	3,007	602	24	473
Total.....	33,373	20,097	8,194	241	4,842
Year-to-Date					
2007.....	62,107	34,790	17,033	535	9,749
2008.....	36,004	22,231	8,898	209	4,665
2009.....	33,373	20,097	8,194	241	4,842
Rolling 12 Months Ending in July					
2008.....	69,791	44,351	15,962	365	9,113
2009.....	57,743	36,050	13,153	377	8,163

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,677	4,150	2,985	1	541
2005.....	8,330	4,130	3,746	1	452
2006.....	7,363	3,619	3,286	1	456
2007					
January.....	585	259	286	*	40
February.....	470	254	177	*	38
March.....	475	255	180	*	40
April.....	466	205	219	*	41
May.....	506	247	213	--	45
June.....	579	278	254	--	47
July.....	519	236	237	--	46
August.....	540	256	237	*	47
September.....	493	230	223	*	40
October.....	446	208	198	*	39
November.....	431	162	223	*	46
December.....	528	218	267	*	43
Total.....	6,036	2,808	2,715	2	512
2008					
January.....	515	207	274	*	35
February.....	473	204	235	*	33
March.....	418	211	175	*	31
April.....	425	162	231	*	31
May.....	409	141	239	--	28
June.....	499	218	245	--	36
July.....	439	192	215	--	31
August.....	475	219	221	--	35
September.....	438	191	216	*	32
October.....	474	196	242	*	36
November.....	415	198	187	*	29
December.....	416	176	209	*	31
Total.....	5,396	2,316	2,689	1	389
2009					
January.....	428	185	209	*	33
February.....	392	157	205	*	30
March.....	495	223	238	*	34
April.....	435	200	202	--	33
May.....	440	200	206	--	35
June.....	437	178	227	--	32
July.....	448	192	223	--	34
Total.....	3,075	1,335	1,509	*	231
Year-to-Date					
2007.....	3,600	1,734	1,567	1	298
2008.....	3,177	1,337	1,614	1	226
2009.....	3,075	1,335	1,509	*	231
Rolling 12 Months Ending in July					
2008.....	5,614	2,410	2,762	2	440
2009.....	5,293	2,314	2,583	1	395

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	1,043	--	237	8	798
2005.....	783	--	206	8	568
2006.....	1,259	--	195	9	1,055
2007					
January.....	101	--	14	1	86
February.....	101	--	11	1	89
March.....	102	--	12	1	89
April.....	99	--	13	1	85
May.....	101	--	14	--	87
June.....	107	--	16	--	92
July.....	117	--	14	--	104
August.....	126	--	12	1	113
September.....	111	--	18	2	91
October.....	95	--	14	2	79
November.....	98	--	13	1	83
December.....	105	--	12	1	92
Total.....	1,262	--	162	11	1,090
2008					
January.....	116	--	10	1	106
February.....	94	--	12	1	81
March.....	87	--	12	1	73
April.....	109	--	11	1	97
May.....	112	--	10	--	102
June.....	96	--	11	--	85
July.....	105	--	11	--	94
August.....	72	--	3	--	69
September.....	86	--	8	*	77
October.....	106	--	12	1	93
November.....	83	--	11	1	70
December.....	104	--	15	1	88
Total.....	1,170	--	126	9	1,036
2009					
January.....	106	--	12	1	93
February.....	98	--	11	1	86
March.....	84	--	10	1	73
April.....	79	--	11	--	69
May.....	70	--	10	--	60
June.....	81	--	12	--	69
July.....	86	--	12	--	74
Total.....	604	--	78	3	523
Year-to-Date					
2007.....	728	--	93	4	631
2008.....	719	--	76	4	639
2009.....	604	--	78	3	523
Rolling 12 Months Ending in July					
2008.....	1,254	--	145	11	1,098
2009.....	1,055	--	128	7	920

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006.....	8,622	3,619	3,482	10	1,511
2007					
January.....	686	259	300	1	126
February.....	571	254	188	1	127
March.....	577	255	193	1	129
April.....	564	205	232	1	126
May.....	607	247	227	--	132
June.....	686	278	269	--	139
July.....	636	236	250	--	150
August.....	666	256	249	1	160
September.....	604	230	241	2	131
October.....	541	208	212	2	118
November.....	529	162	236	2	129
December.....	632	218	279	1	135
Total.....	7,299	2,808	2,877	12	1,602
2008					
January.....	632	207	283	1	140
February.....	566	204	247	1	114
March.....	505	211	188	1	105
April.....	534	162	241	1	129
May.....	520	141	249	--	131
June.....	595	218	256	--	121
July.....	544	192	226	--	125
August.....	547	219	224	--	104
September.....	524	191	224	*	109
October.....	581	196	254	2	129
November.....	498	198	198	2	100
December.....	520	176	224	2	119
Total.....	6,566	2,316	2,814	10	1,425
2009					
January.....	535	185	221	1	127
February.....	491	157	216	1	117
March.....	579	223	248	1	107
April.....	515	200	213	--	102
May.....	510	200	216	--	94
June.....	517	178	238	--	101
July.....	534	192	235	--	107
Total.....	3,679	1,335	1,587	3	755
Year-to-Date					
2007.....	4,328	1,734	1,660	5	929
2008.....	3,897	1,337	1,690	5	865
2009.....	3,679	1,335	1,587	3	755
Rolling 12 Months Ending in July					
2008.....	6,868	2,410	2,907	13	1,538
2009.....	6,349	2,314	2,711	8	1,315

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1995 through July 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	5,674,580	1,809,443	3,265,896	32,839	566,401
2005.....	6,036,370	2,134,859	3,349,921	33,785	517,805
2006.....	6,461,615	2,478,396	3,412,826	34,623	535,770
2007					
January.....	476,193	180,467	240,492	2,584	52,650
February.....	442,365	170,826	228,436	2,493	40,610
March.....	432,814	161,896	226,610	2,616	41,692
April.....	470,939	180,930	246,195	2,562	41,253
May.....	528,214	207,779	273,721	2,744	43,971
June.....	648,157	250,824	349,597	3,008	44,728
July.....	781,529	297,735	431,464	3,333	48,997
August.....	992,091	387,418	547,433	3,395	53,844
September.....	704,737	271,352	382,983	2,864	47,538
October.....	626,057	250,029	325,634	3,015	47,379
November.....	468,868	181,269	240,436	2,722	44,442
December.....	517,378	195,892	272,194	2,751	46,540
Total.....	7,089,342	2,736,418	3,765,194	34,087	553,643
2008					
January.....	548,392	209,701	289,011	3,029	46,651
February.....	449,525	173,869	232,419	2,585	40,651
March.....	474,421	189,906	240,443	2,757	41,315
April.....	478,887	180,961	256,756	2,337	38,833
May.....	488,933	206,373	239,649	2,359	40,551
June.....	677,700	273,332	360,152	2,380	41,836
July.....	798,340	307,137	442,552	2,684	45,968
August.....	780,800	308,721	423,594	2,882	45,603
September.....	613,648	247,237	329,186	2,759	34,466
October.....	561,175	225,505	292,374	2,496	40,801
November.....	472,433	185,950	246,547	2,463	37,474
December.....	489,143	189,315	258,640	2,798	38,390
Total.....	6,833,398	2,698,007	3,611,325	31,528	492,538
2009					
January.....	496,593	185,875	267,352	2,724	40,642
February.....	465,517	174,373	249,562	2,568	39,015
March.....	517,498	204,077	268,526	2,685	42,211
April.....	471,505	182,663	246,981	2,596	39,264
May.....	535,327	218,469	274,957	2,529	39,372
June.....	665,641	278,237	342,479	2,533	42,392
July.....	795,274	321,803	425,728	2,777	44,967
Total.....	3,947,355	1,565,497	2,075,584	18,412	287,863
Year-to-Date					
2007.....	3,780,212	1,450,457	1,996,515	19,340	313,901
2008.....	3,916,199	1,541,279	2,060,983	18,132	295,805
2009.....	3,947,355	1,565,497	2,075,584	18,412	287,863
Rolling 12 Months Ending in July					
2008.....	7,225,329	2,827,240	3,829,663	32,880	535,547
2009.....	6,864,554	2,722,225	3,625,925	31,809	484,596

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	1,052,100	--	388,424	39,233	624,443
2005.....	984,340	--	384,365	34,172	565,803
2006.....	942,817	--	330,878	33,112	578,828
2007					
January.....	73,646	--	27,190	3,063	43,393
February.....	67,739	--	26,222	2,995	38,521
March.....	69,621	--	27,509	2,601	39,511
April.....	67,381	--	26,019	2,475	38,887
May.....	67,785	--	25,589	2,387	39,808
June.....	70,840	--	28,046	2,819	39,975
July.....	75,921	--	31,322	3,214	41,386
August.....	84,801	--	34,582	3,532	46,688
September.....	73,990	--	28,993	3,100	41,897
October.....	73,577	--	28,430	3,143	42,004
November.....	70,319	--	26,476	3,000	40,843
December.....	76,959	--	29,418	3,658	43,883
Total.....	872,579	--	339,796	35,987	496,796
2008					
January.....	74,628	--	30,462	3,076	41,090
February.....	69,451	--	28,067	2,943	38,442
March.....	71,609	--	28,673	2,926	40,009
April.....	64,754	--	26,669	2,430	35,656
May.....	68,951	--	28,047	2,078	38,825
June.....	70,687	--	34,169	2,078	34,440
July.....	73,170	--	32,983	2,358	37,829
August.....	72,610	--	31,136	2,278	39,196
September.....	62,442	--	26,954	2,120	33,368
October.....	69,351	--	27,800	2,362	39,189
November.....	67,023	--	27,511	2,373	37,139
December.....	69,980	--	29,143	2,695	38,141
Total.....	834,657	--	351,615	29,718	453,325
2009					
January.....	72,187	--	29,749	2,815	39,623
February.....	60,789	--	25,316	2,364	33,108
March.....	66,860	--	26,184	2,631	38,045
April.....	66,865	--	25,561	2,440	38,864
May.....	65,624	--	25,557	2,089	37,979
June.....	64,141	--	25,357	2,152	36,632
July.....	66,382	--	27,702	2,003	36,677
Total.....	462,848	--	185,427	16,494	260,927
Year-to-Date					
2007.....	492,933	--	191,898	19,554	281,481
2008.....	493,252	--	209,070	17,889	266,292
2009.....	462,848	--	185,427	16,494	260,927
Rolling 12 Months Ending in July					
2008.....	872,898	--	356,968	34,323	481,607
2009.....	804,254	--	327,972	28,322	447,960

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through July 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005	7,020,709	2,134,859	3,734,286	67,957	1,083,607
2006	7,404,432	2,478,396	3,743,704	67,735	1,114,597
2007					
January	549,839	180,467	267,682	5,647	96,044
February	510,104	170,826	254,659	5,489	79,131
March	502,435	161,896	254,119	5,217	81,203
April	538,321	180,930	272,214	5,036	80,140
May	595,999	207,779	299,310	5,131	83,779
June	718,997	250,824	377,643	5,827	84,703
July	857,450	297,735	462,786	6,547	90,383
August	1,076,892	387,418	582,015	6,927	100,532
September.....	778,727	271,352	411,975	5,965	89,435
October.....	699,633	250,029	354,063	6,158	89,383
November.....	539,187	181,269	266,912	5,722	85,285
December.....	594,337	195,892	301,612	6,410	90,423
Total.....	7,961,922	2,736,418	4,104,991	70,074	1,050,439
2008					
January	623,021	209,701	319,474	6,105	87,742
February	518,976	173,869	260,486	5,528	79,093
March	546,030	189,906	269,116	5,684	81,324
April	543,642	180,961	283,425	4,767	74,489
May	557,885	206,373	267,697	4,438	79,377
June	748,388	273,332	394,321	4,458	76,276
July	871,510	307,137	475,535	5,042	83,797
August	853,410	308,721	454,730	5,159	84,799
September.....	676,089	247,237	356,140	4,879	67,833
October.....	630,527	225,505	320,174	4,857	79,990
November.....	539,456	185,950	274,058	4,836	74,612
December.....	559,123	189,315	287,783	5,493	76,531
Total.....	7,668,055	2,698,007	3,962,939	61,246	945,863
2009					
January	568,780	185,875	297,102	5,539	80,264
February	526,306	174,373	274,878	4,932	72,123
March	584,358	204,077	294,710	5,316	80,256
April	538,370	182,663	272,542	5,036	78,129
May	600,952	218,469	300,514	4,618	77,351
June	729,781	278,237	367,836	4,685	79,024
July.....	861,656	321,803	453,430	4,780	81,644
Total.....	4,410,204	1,565,497	2,261,011	34,906	548,790
Year-to-Date					
2007.....	4,273,145	1,450,457	2,188,413	38,893	595,382
2008.....	4,409,451	1,541,279	2,270,053	36,021	562,097
2009.....	4,410,204	1,565,497	2,261,011	34,906	548,790
Rolling 12 Months Ending in July					
2008.....	8,098,227	2,827,240	4,186,631	67,202	1,017,154
2009.....	7,668,809	2,722,225	3,953,897	60,131	932,556

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, July 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jul 2009	Jul 2008	Percent Change	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008
New England	549	722	-24.0	118	119	429	597	--	--	NM	5
Connecticut	62	190	-67.2	--	--	62	190	--	--	--	--
Maine	1	7	-88.9	--	--	*	3	--	--	*	4
Massachusetts	368	406	-9.4	--	--	367	405	--	--	NM	NM
New Hampshire	118	119	-7	118	119	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,001	6,247	-19.9	NM	91	4,932	6,086	NM	NM	55	70
New Jersey	218	421	-48.3	NM	80	212	341	--	--	--	--
New York	487	822	-40.8	NM	NM	472	802	--	*	6	9
Pennsylvania	4,297	5,004	-14.1	--	--	4,248	4,943	NM	NM	49	61
East North Central	19,359	22,269	-13.1	13,379	15,084	5,863	7,054	12	14	105	116
Illinois	4,962	5,382	-7.8	227	209	4,678	5,109	1	1	57	63
Indiana	4,550	5,769	-21.1	4,174	5,395	370	366	5	6	NM	NM
Michigan	3,435	3,365	2.1	3,388	3,313	NM	NM	6	6	14	17
Ohio	4,387	5,289	-17.1	3,601	3,740	778	1,541	--	--	9	8
Wisconsin	2,026	2,464	-17.8	1,989	2,427	NM	NM	NM	NM	24	26
West North Central	13,077	14,075	-7.1	12,953	13,963	2	2	10	10	111	100
Iowa	2,106	2,308	-8.8	2,040	2,267	--	--	NM	5	59	36
Kansas	1,865	2,024	-7.9	1,865	2,024	--	--	--	--	--	--
Minnesota	1,572	1,811	-13.2	1,533	1,761	2	2	--	--	37	48
Missouri	3,942	4,244	-7.1	3,933	4,233	--	--	3	5	NM	NM
Nebraska	1,320	1,200	10.1	1,319	1,199	--	--	--	--	NM	NM
North Dakota	2,100	2,286	-8.1	2,092	2,276	--	--	--	--	NM	NM
South Dakota	171	202	-15.2	171	202	--	--	--	--	--	--
South Atlantic	13,712	17,693	-22.5	11,750	14,715	1,899	2,890	1	3	62	85
Delaware	103	239	-56.7	--	--	101	237	--	--	NM	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	2,228	2,803	-20.5	2,073	2,618	150	179	--	--	4	6
Georgia	3,382	3,699	-8.6	3,369	3,679	--	--	--	--	13	20
Maryland	940	1,163	-19.2	--	--	936	1,158	--	--	4	5
North Carolina	2,488	3,040	-18.2	2,380	2,887	102	141	1	3	4	9
South Carolina	1,318	1,705	-22.7	1,311	1,695	--	--	--	--	7	10
Virginia	969	1,305	-25.8	838	1,079	115	207	--	--	16	19
West Virginia	2,285	3,740	-38.9	1,779	2,757	495	968	--	--	11	14
East South Central	8,478	10,773	-21.3	7,715	10,014	736	728	NM	NM	26	31
Alabama	2,511	3,416	-26.5	2,501	3,402	5	8	--	--	6	7
Kentucky	3,398	3,886	-12.6	3,020	3,516	379	370	--	--	--	--
Mississippi	775	1,034	-25.0	422	684	353	350	--	--	--	--
Tennessee	1,794	2,438	-26.4	1,772	2,413	--	--	NM	NM	21	24
West South Central	14,179	14,858	-4.6	7,905	8,262	6,253	6,566	--	--	21	30
Arkansas	1,545	1,609	-4.0	1,543	1,607	--	--	--	--	1	2
Louisiana	1,495	1,561	-4.2	848	821	647	740	--	--	NM	NM
Oklahoma	2,079	2,181	-4.7	1,938	2,013	122	141	--	--	19	27
Texas	9,061	9,506	-4.7	3,576	3,821	5,484	5,685	--	--	--	--
Mountain	9,629	10,695	-10.0	8,781	9,430	779	1,184	--	--	70	80
Arizona	1,864	2,048	-9.0	1,854	2,035	--	--	--	--	10	13
Colorado	1,555	1,719	-9.5	1,551	1,714	4	5	--	--	--	--
Idaho	NM	NM	--	--	--	--	--	--	--	NM	NM
Montana	702	1,020	-31.1	NM	NM	680	992	--	--	--	--
Nevada	344	420	-18.1	300	345	44	75	--	--	--	--
New Mexico	1,422	1,540	-7.7	1,422	1,540	--	--	--	--	--	--
Utah	1,433	1,553	-7.7	1,354	1,461	NM	NM	--	--	56	62
Wyoming	2,307	2,393	-3.6	2,277	2,307	NM	82	--	--	3	4
Pacific Contiguous	572	794	-28.0	--	215	563	571	--	--	9	8
California	61	85	-29.1	--	--	52	78	--	--	8	8
Oregon	--	215	--	--	215	--	--	--	--	--	--
Washington	512	494	3.5	--	--	511	494	--	--	1	1
Pacific Noncontiguous	93	108	-13.6	18	18	69	83	7	7	--	--
Alaska	37	44	-14.5	18	18	NM	NM	7	7	--	--
Hawaii	56	64	-13.0	--	--	56	64	--	--	--	--
U.S. Total	84,650	98,234	-13.8	62,635	71,910	21,525	25,763	30	35	460	525

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through July 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		2009	2008	2009	2008
	2009	2008	Percent Change	2009	2008	2009	2008				
New England	4,143	4,592	-9.8	901	798	3,229	3,755	--	--	14	38
Connecticut	605	1,221	-50.5	--	--	605	1,221	--	--	--	--
Maine	12	58	-79.5	--	--	3	26	--	--	8	32
Massachusetts	2,626	2,514	4.5	--	--	2,621	2,508	--	--	5	6
New Hampshire	901	798	12.9	901	798	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	32,723	38,976	-16.0	136	397	32,228	38,164	2	3	356	412
New Jersey	1,351	2,375	-43.1	NM	228	1,309	2,148	--	--	--	--
New York	3,902	5,297	-26.3	94	169	3,759	5,065	2	3	47	60
Pennsylvania	27,469	31,304	-12.2	--	--	27,160	30,952	NM	NM	308	352
East North Central	125,728	139,747	-10.0	86,835	94,613	38,113	44,275	76	72	704	786
Illinois	30,828	33,316	-7.5	1,345	1,220	29,089	31,652	7	5	387	438
Indiana	32,156	35,528	-9.5	29,947	33,169	2,173	2,320	28	30	8	9
Michigan	20,893	21,510	-2.9	20,581	21,185	184	185	35	32	92	108
Ohio	29,369	34,910	-15.9	22,702	24,793	6,607	10,058	--	--	60	59
Wisconsin	12,483	14,483	-13.8	12,260	14,246	NM	60	6	6	158	172
West North Central	83,988	88,073	-4.6	83,277	87,385	15	12	53	59	643	616
Iowa	13,404	14,664	-8.6	13,092	14,422	--	--	36	33	276	210
Kansas	11,941	12,531	-4.7	11,941	12,531	--	--	--	--	--	--
Minnesota	10,646	11,595	-8.2	10,368	11,278	15	12	--	--	263	305
Missouri	24,707	25,901	-4.6	24,653	25,840	--	--	17	27	38	34
Nebraska	7,580	7,992	-5.2	7,575	7,988	--	--	--	--	NM	NM
North Dakota	14,493	14,017	3.4	14,431	13,955	--	--	--	--	62	62
South Dakota	1,217	1,370	-11.2	1,217	1,370	--	--	--	--	--	--
South Atlantic	87,354	109,142	-20.0	72,969	91,817	13,973	16,779	9	14	403	533
Delaware	770	1,473	-47.7	--	--	756	1,460	--	--	14	13
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	13,277	16,373	-18.9	12,331	15,243	918	1,094	--	--	28	35
Georgia	19,131	23,973	-20.2	19,046	23,847	--	--	--	--	85	126
Maryland	6,325	6,630	-4.6	--	--	6,295	6,599	--	--	30	32
North Carolina	15,509	19,068	-18.7	14,807	18,175	656	824	9	14	37	56
South Carolina	8,251	10,342	-20.2	8,200	10,283	--	--	--	--	51	59
Virginia	6,640	7,987	-16.9	5,780	6,629	762	1,242	--	--	97	116
West Virginia	17,451	23,295	-25.1	12,805	17,639	4,585	5,560	--	--	61	96
East South Central	56,662	67,806	-16.4	51,839	63,047	4,642	4,551	NM	6	175	202
Alabama	16,304	21,314	-23.5	16,237	21,218	28	53	--	--	39	43
Kentucky	23,136	24,270	-4.7	20,706	21,778	2,430	2,491	--	--	--	--
Mississippi	4,643	6,151	-24.5	2,459	4,143	2,184	2,007	--	--	*	1
Tennessee	12,579	16,072	-21.7	12,438	15,908	--	--	NM	6	135	158
West South Central	83,784	90,358	-7.3	45,209	48,854	38,441	41,327	--	--	134	178
Arkansas	8,299	8,737	-5.0	8,286	8,718	--	--	--	--	13	18
Louisiana	8,683	9,789	-11.3	4,355	4,839	4,326	4,945	--	--	NM	5
Oklahoma	12,503	13,230	-5.5	11,661	12,385	722	691	--	--	119	154
Texas	54,299	58,603	-7.3	20,907	22,912	33,392	35,691	--	--	--	--
Mountain	61,101	66,448	-8.0	54,668	58,797	6,053	7,234	--	--	381	417
Arizona	11,481	13,097	-12.3	11,420	13,021	--	--	--	--	62	76
Colorado	9,366	10,993	-14.8	9,338	10,959	28	34	--	--	--	--
Idaho	10	11	-13.3	--	--	--	--	--	--	10	11
Montana	5,501	6,768	-18.7	158	174	5,343	6,594	--	--	--	--
Nevada	2,192	1,987	10.3	1,853	1,857	339	130	--	--	--	--
New Mexico	9,329	8,352	11.7	9,329	8,352	--	--	--	--	--	--
Utah	9,321	9,959	-6.4	8,879	9,486	NM	NM	--	--	288	303
Wyoming	13,901	15,280	-9.0	13,691	14,947	NM	306	--	--	21	27
Pacific Contiguous	3,770	4,494	-16.1	760	1,205	2,952	3,234	--	--	58	55
California	438	519	-15.6	--	--	386	468	--	--	52	51
Oregon	760	1,205	-37.0	760	1,205	--	--	--	--	--	--
Washington	2,572	2,770	-7.1	--	--	2,566	2,766	--	--	6	4
Pacific Noncontiguous	635	743	-14.5	115	120	474	570	46	53	--	--
Alaska	263	299	-12.0	115	120	103	126	46	53	--	--
Hawaii	371	444	-16.3	--	--	371	444	--	--	--	--
U.S. Total	539,888	610,378	-11.5	396,708	447,032	140,120	159,901	192	208	2,867	3,237

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary. • See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, July 2009 and 2008
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jul 2009	Jul 2008	Percent Change	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008
New England	86	572	-85.0	16	99	57	449	NM	NM	9	18
Connecticut	45	127	-64.8	NM	NM	44	125	--	--	NM	NM
Maine	11	46	-75.3	NM	NM	4	34	NM	NM	7	11
Massachusetts	14	303	-95.5	NM	NM	9	291	NM	NM	NM	NM
New Hampshire	13	91	-86.2	11	89	NM	NM	NM	NM	NM	NM
Rhode Island	NM	NM	--	2	NM	--	--	NM	NM	--	--
Vermont	NM	NM	--	NM	NM	--	--	--	--	--	--
Middle Atlantic	347	1,003	-65.4	154	474	181	510	4	6	8	13
New Jersey	7	16	-57.2	NM	NM	6	14	NM	NM	NM	NM
New York	258	874	-70.5	153	472	96	391	4	4	5	7
Pennsylvania	83	113	-26.7	NM	NM	78	105	NM	NM	NM	6
East North Central	113	156	-27.5	79	124	27	25	2	NM	5	6
Illinois	18	17	8.1	2	NM	16	15	NM	NM	NM	NM
Indiana	22	19	17.3	21	18	NM	NM	NM	NM	1	1
Michigan	31	56	-45.3	25	52	NM	NM	2	NM	4	3
Ohio	35	48	-28.1	23	38	11	10	--	--	NM	NM
Wisconsin	8	16	-53.0	7	15	NM	NM	NM	NM	NM	1
West North Central	53	53	-.4	49	51	NM	NM	NM	NM	NM	NM
Iowa	13	NM	--	12	NM	1	NM	NM	NM	NM	NM
Kansas	12	10	12.7	12	10	--	--	--	--	--	--
Minnesota	9	NM	--	6	NM	NM	NM	NM	NM	NM	NM
Missouri	6	11	-47.6	6	11	--	--	NM	NM	NM	NM
Nebraska	8	NM	--	8	NM	--	--	--	--	--	--
North Dakota	6	9	-31.5	6	8	--	--	NM	NM	NM	NM
South Dakota	NM	NM	--	NM	NM	NM	NM	NM	NM	--	--
South Atlantic	1,523	1,863	-18.3	1,386	1,657	86	147	NM	NM	50	58
Delaware	33	41	-19.8	NM	NM	5	14	--	--	28	27
District of Columbia	13	19	-31.0	--	--	13	19	--	--	--	--
Florida	1,272	1,438	-11.6	1,257	1,428	10	4	--	--	NM	6
Georgia	17	26	-34.2	8	12	NM	1	1	NM	8	12
Maryland	36	103	-64.8	4	NM	31	99	NM	NM	NM	NM
North Carolina	30	25	21.5	27	19	NM	NM	NM	NM	NM	6
South Carolina	17	10	81.0	14	8	--	--	NM	NM	3	1
Virginia	83	186	-55.5	58	172	23	10	*	--	NM	4
West Virginia	21	15	42.4	18	15	3	--	--	--	--	--
East South Central	89	71	25.6	79	60	5	NM	--	--	NM	8
Alabama	NM	22	--	13	17	NM	NM	--	--	NM	5
Kentucky	23	14	67.8	18	11	5	NM	--	--	--	--
Mississippi	2	1	14.3	1	1	--	--	--	--	*	*
Tennessee	48	34	42.5	47	31	--	--	--	--	NM	NM
West South Central	37	54	-31.1	17	36	6	8	NM	NM	14	10
Arkansas	2	4	-46.5	2	3	--	--	--	--	*	1
Louisiana	24	27	-9.0	12	22	3	1	--	--	10	3
Oklahoma	NM	NM	--	1	3	--	--	NM	NM	NM	NM
Texas	NM	19	--	NM	8	3	7	NM	NM	NM	NM
Mountain	38	28	34.5	34	24	4	NM	NM	NM	NM	NM
Arizona	9	8	5.5	8	8	--	--	NM	NM	NM	NM
Colorado	3	NM	--	NM	NM	NM	NM	*	--	NM	*
Idaho	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana	2	NM	--	NM	NM	2	3	--	--	--	--
Nevada	3	2	72.1	1	1	1	1	--	--	--	--
New Mexico	6	5	13.1	5	NM	NM	NM	--	--	NM	*
Utah	7	NM	--	7	NM	--	--	--	--	--	--
Wyoming	8	NM	--	8	3	--	--	--	--	NM	NM
Pacific Contiguous	17	15	14.3	12	6	3	7	NM	NM	NM	2
California	13	9	45.2	12	5	1	4	NM	NM	*	*
Oregon	NM	NM	--	*	1	--	--	--	--	NM	NM
Washington	3	4	-30.7	NM	NM	2	3	NM	NM	NM	1
Pacific Noncontiguous	1,332	1,207	10.4	1,181	1,084	137	108	NM	NM	13	14
Alaska	175	97	80.4	167	92	--	--	NM	NM	8	NM
Hawaii	1,157	1,110	4.3	1,014	993	137	108	1	*	6	NM
U.S. Total	3,635	5,022	-27.6	3,007	3,617	509	1,262	13	15	107	129

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through July 2009 and 2008
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	2,386	3,514	-32.1	290	288	1,895	3,005	53	33	147	188
Connecticut	400	723	-44.7	NM	NM	390	711	--	--	8	8
Maine	494	390	26.6	1	NM	376	232	NM	NM	114	155
Massachusetts	1,225	2,150	-43.0	46	70	1,127	2,046	27	NM	24	25
New Hampshire	233	213	9.5	219	196	NM	8	12	8	NM	NM
Rhode Island	27	28	-4.6	14	NM	1	8	NM	13	--	--
Vermont	NM	NM	--	NM	NM	--	--	--	--	--	--
Middle Atlantic	4,949	4,710	5.1	1,859	1,836	2,951	2,741	31	33	108	100
New Jersey	440	432	1.8	NM	17	432	414	NM	NM	NM	NM
New York	3,407	3,268	4.2	1,849	1,818	1,459	1,357	25	27	74	67
Pennsylvania	1,103	1,010	9.2	3	NM	1,060	970	NM	NM	34	33
East North Central	957	1,269	-24.6	699	1,003	203	214	7	5	48	47
Illinois	146	167	-12.6	17	NM	129	148	*	NM	NM	NM
Indiana	157	209	-24.5	146	201	NM	NM	NM	NM	11	7
Michigan	269	444	-39.5	237	411	NM	NM	6	4	25	29
Ohio	307	315	-2.6	232	251	72	62	--	--	3	3
Wisconsin	77	133	-42.0	66	121	NM	4	NM	NM	10	9
West North Central	443	529	-16.4	420	519	16	NM	NM	NM	3	2
Iowa	90	136	-34.0	84	131	5	NM	*	NM	NM	NM
Kansas	67	80	-15.8	67	80	--	--	--	--	--	--
Minnesota	102	113	-9.8	87	109	10	NM	NM	NM	2	NM
Missouri	93	90	4.3	93	89	--	--	NM	NM	NM	NM
Nebraska	31	31	1.8	31	31	--	--	--	--	--	--
North Dakota	46	55	-17.3	44	54	--	--	NM	NM	NM	NM
South Dakota	13	25	-46.8	13	25	NM	NM	NM	NM	--	--
South Atlantic	10,152	11,752	-13.6	8,462	10,322	1,241	1,132	NM	NM	441	290
Delaware	385	226	69.9	NM	NM	153	157	--	--	229	66
District of Columbia	51	145	-65.0	--	--	51	145	--	--	--	--
Florida	6,759	8,841	-23.6	6,590	8,739	127	47	--	--	41	56
Georgia	183	201	-9.1	98	96	21	17	7	NM	57	82
Maryland	505	567	-10.9	26	NM	471	545	NM	NM	8	7
North Carolina	367	322	14.2	334	276	NM	NM	NM	NM	29	43
South Carolina	170	175	-3.0	127	157	*	*	NM	NM	42	17
Virginia	1,560	1,125	38.7	1,113	890	412	216	*	--	35	19
West Virginia	173	149	15.8	170	147	3	2	--	--	--	--
East South Central	568	628	-9.5	463	518	54	50	--	--	51	59
Alabama	149	185	-19.7	84	120	30	27	--	--	35	39
Kentucky	149	133	11.9	124	109	24	23	--	--	--	--
Mississippi	31	39	-21.9	29	37	--	--	--	--	2	2
Tennessee	240	270	-11.1	225	252	--	--	--	--	15	18
West South Central	407	463	-12.1	249	263	68	138	NM	NM	88	60
Arkansas	119	50	138.8	115	45	--	--	--	--	4	4
Louisiana	169	195	-13.3	94	167	18	12	--	--	56	16
Oklahoma	NM	NM	--	14	18	--	--	NM	NM	NM	NM
Texas	99	192	-48.5	26	32	49	127	1	NM	22	32
Mountain	269	277	-3.0	239	247	25	26	NM	NM	NM	NM
Arizona	64	53	20.8	62	51	--	--	NM	NM	2	NM
Colorado	23	33	-30.1	22	31	NM	NM	*	--	NM	*
Idaho	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana	16	21	-23.0	NM	NM	15	20	--	--	--	--
Nevada	23	16	44.3	14	13	9	2	--	--	--	--
New Mexico	51	67	-23.1	49	62	NM	NM	--	--	NM	2
Utah	39	34	14.6	39	34	--	--	--	--	--	--
Wyoming	52	53	-2.5	51	52	--	--	--	--	NM	NM
Pacific Contiguous	170	205	-17.3	55	102	30	77	NM	NM	85	25
California	143	160	-10.3	48	81	22	65	NM	NM	73	14
Oregon	7	22	-69.4	3	19	--	--	NM	NM	3	3
Washington	20	24	-17.0	NM	NM	7	12	NM	NM	8	9
Pacific Noncontiguous	8,318	7,924	5.0	7,360	7,134	862	702	8	NM	87	83
Alaska	1,305	789	65.3	1,250	761	--	--	NM	NM	50	NM
Hawaii	7,013	7,135	-1.7	6,111	6,373	862	702	2	2	37	59
U.S. Total	28,617	31,270	-8.5	20,097	22,231	7,345	8,089	115	89	1,061	861

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, July 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jul 2009	Jul 2008	Percent Change	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	18	9	109.7	--	--	15	6	--	--	NM	NM
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	15	6	168.2	--	--	15	6	--	--	--	--
Pennsylvania	NM	NM	--	--	--	--	--	--	--	NM	NM
East North Central	56	58	-3.2	15	26	34	26	--	--	7	7
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	5	6	-16.2	--	NM	3	3	--	--	2	2
Ohio	31	22	39.6	--	--	31	22	--	--	*	*
Wisconsin	20	30	-33.0	15	25	--	--	--	--	5	5
West North Central	9	13	-31.9	9	13	--	--	--	--	--	--
Iowa	2	4	-44.1	2	4	--	--	--	--	--	--
Kansas	5	5	15.1	5	5	--	--	--	--	--	--
Minnesota	--	4	--	--	4	--	--	--	--	--	--
Missouri	1	--	--	1	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	145	107	35.4	139	100	--	--	--	--	6	7
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	118	100	18.2	118	100	--	--	--	--	--	--
Georgia	6	7	-17.5	--	--	--	--	--	--	6	7
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	21	--	--	21	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	62	102	-39.9	2	--	60	102	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	62	102	-39.9	2	--	60	102	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	90	94	-4.1	27	54	52	33	--	--	11	7
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	34	58	-42.2	27	54	--	--	--	--	6	4
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	57	36	57.7	--	--	52	33	--	--	5	NM
Mountain	13	3	346.3	--	--	13	3	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	13	3	346.3	--	--	13	3	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	55	52	4.9	--	--	48	45	--	--	6	NM
California	55	52	4.9	--	--	48	45	--	--	6	NM
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	448	439	2.2	192	192	223	215	--	--	34	31

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through July 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	53	58	-8.3	--	--	29	34	--	--	24	24
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	29	34	-13.0	--	--	29	34	--	--	--	--
Pennsylvania	24	24	-1.9	--	--	--	--	--	--	24	24
East North Central	397	433	-8.3	119	156	235	233	--	--	44	43
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	4	--	--	--	--	4	--	--	--	--	--
Michigan	35	35	-4	--	NM	21	19	--	--	14	15
Ohio	211	214	-1.3	--	--	211	214	--	--	1	*
Wisconsin	147	184	-19.9	119	155	--	--	--	--	29	28
West North Central	47	84	-44.0	47	83	--	--	*	1	--	--
Iowa	6	26	-77.2	5	25	--	--	*	1	--	--
Kansas	32	29	9.5	32	29	--	--	--	--	--	--
Minnesota	--	29	--	--	29	--	--	--	--	--	--
Missouri	10	--	--	10	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	903	752	20.0	859	705	--	--	--	--	44	47
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	776	705	10.0	776	705	--	--	--	--	--	--
Georgia	44	47	-6.3	--	--	--	--	--	--	44	47
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	83	--	--	83	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	514	644	-20.2	7	--	507	644	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	514	644	-20.2	7	--	507	644	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	673	708	-4.8	304	391	298	257	--	--	72	60
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	350	430	-18.6	304	391	--	--	--	--	47	39
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	323	278	16.4	--	--	298	257	--	--	25	21
Mountain	105	97	8.4	--	--	105	97	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	105	97	8.4	--	--	105	97	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	383	401	-4.6	--	--	334	349	--	--	48	52
California	383	401	-4.6	--	--	334	349	--	--	48	52
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	3,075	3,177	-3.2	1,335	1,337	1,509	1,614	*	1	231	226

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, July 2009 and 2008
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jul 2009	Jul 2008	Percent Change	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008	Jul 2009	Jul 2008
New England	35,732	44,509	-19.7	237	860	33,577	41,733	408	411	1,510	1,506
Connecticut	7,498	7,325	2.4	--	1	7,389	7,195	NM	NM	NM	110
Maine	4,697	5,285	-11.1	--	--	3,384	4,013	NM	NM	1,311	1,273
Massachusetts	14,897	20,097	-25.9	192	815	14,270	18,846	355	345	NM	NM
New Hampshire	2,972	4,748	-37.4	38	41	2,905	4,676	--	--	NM	NM
Rhode Island	5,660	7,051	-19.7	--	--	5,629	7,004	NM	NM	--	--
Vermont	7	3	119.4	7	3	--	--	--	--	--	--
Middle Atlantic	75,558	89,537	-15.6	15,278	17,011	59,318	71,720	276	297	686	510
New Jersey	15,857	19,728	-19.6	NM	NM	15,541	19,494	NM	NM	NM	173
New York	36,975	49,591	-25.4	15,255	16,962	21,463	32,340	126	179	132	110
Pennsylvania	22,726	20,217	12.4	NM	NM	22,314	19,886	NM	NM	281	227
East North Central	14,792	32,577	-54.6	2,837	7,639	11,142	24,195	332	324	481	420
Illinois	3,009	7,790	-61.4	125	1,124	2,504	6,311	285	290	NM	66
Indiana	2,976	5,003	-40.5	229	1,146	2,551	3,659	NM	NM	189	193
Michigan	3,716	10,364	-64.1	244	1,570	3,379	8,728	NM	NM	NM	63
Ohio	2,794	4,528	-38.3	852	1,256	1,920	3,261	--	--	NM	NM
Wisconsin	2,297	4,893	-53.1	1,387	2,543	788	2,236	NM	NM	NM	87
West North Central	12,548	17,993	-30.3	10,313	15,411	2,104	2,491	NM	NM	NM	48
Iowa	1,343	2,351	-42.9	1,340	2,348	--	NM	NM	NM	*	*
Kansas	5,130	4,978	3.1	5,110	4,955	--	--	--	--	NM	NM
Minnesota	1,497	2,682	-44.2	800	1,524	NM	1,106	NM	NM	NM	20
Missouri	3,879	5,594	-30.7	2,372	4,201	1,470	1,384	32	9	NM	NM
Nebraska	639	1,687	-62.1	638	1,686	NM	NM	NM	--	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	NM
South Dakota	NM	696	--	NM	696	--	--	--	--	--	--
South Atlantic	142,133	127,885	11.1	111,862	97,814	29,116	29,440	NM	NM	1,125	594
Delaware	1,211	2,368	-48.9	NM	NM	1,170	2,294	--	--	14	29
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	96,285	81,877	17.6	85,481	73,687	9,897	7,786	NM	NM	880	374
Georgia	17,480	13,599	28.5	8,279	6,690	9,082	6,811	--	--	120	98
Maryland	1,847	3,322	-44.4	--	--	1,803	3,297	NM	NM	NM	NM
North Carolina	5,277	5,934	-11.1	3,841	4,520	1,431	1,411	1	*	NM	NM
South Carolina	8,499	5,007	69.7	7,603	3,422	888	1,579	NM	NM	5	3
Virginia	11,495	15,673	-26.7	6,629	9,445	4,812	6,164	--	--	54	63
West Virginia	NM	NM	--	1	5	33	96	--	--	NM	NM
East South Central	46,902	46,837	.1	20,948	21,501	25,007	24,648	NM	NM	894	644
Alabama	26,914	22,189	21.3	9,626	7,282	16,692	14,488	--	--	596	419
Kentucky	612	1,462	-58.1	333	1,156	169	251	--	--	NM	NM
Mississippi	19,030	22,371	-14.9	10,735	12,313	8,125	9,886	NM	NM	165	166
Tennessee	346	815	-57.6	254	751	22	23	NM	NM	NM	NM
West South Central	268,481	265,855	1.0	83,620	80,643	150,722	149,218	356	345	33,783	35,649
Arkansas	12,657	9,650	31.2	2,473	2,194	10,100	7,372	NM	NM	84	84
Louisiana	40,360	42,372	-4.7	17,595	18,903	7,967	8,172	NM	NM	14,777	15,274
Oklahoma	34,941	34,218	2.1	23,532	21,981	11,330	12,154	NM	NM	56	58
Texas	180,522	179,615	.5	40,020	37,565	121,325	121,520	312	298	18,865	20,233
Mountain	86,695	77,400	12.0	42,627	38,755	43,395	37,874	NM	NM	563	666
Arizona	38,747	34,264	13.1	15,500	13,135	23,199	21,080	NM	NM	--	--
Colorado	12,023	12,339	-2.6	4,329	4,343	7,656	7,966	8	--	NM	NM
Idaho	1,298	665	95.1	381	NM	903	542	--	--	NM	17
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	21,281	18,103	17.6	12,704	10,425	8,271	7,357	--	--	NM	322
New Mexico	7,732	6,406	20.7	4,878	5,980	2,776	341	NM	NM	NM	NM
Utah	5,292	5,154	2.7	4,702	4,578	NM	482	NM	NM	NM	85
Wyoming	234	362	-35.2	NM	NM	NM	NM	--	--	90	172
Pacific Contiguous	109,169	91,971	18.7	30,871	23,792	71,347	61,233	1,141	1,079	5,810	5,868
California	86,246	80,667	6.9	22,194	20,075	57,473	53,941	1,105	1,073	5,474	5,579
Oregon	11,323	7,625	48.5	4,606	2,621	6,380	4,717	NM	2	325	285
Washington	11,600	3,678	215.4	4,070	1,096	7,494	2,575	NM	NM	11	3
Pacific Noncontiguous	3,266	3,774	-13.5	3,211	3,712	--	--	NM	--	NM	NM
Alaska	3,266	3,774	-13.5	3,211	3,712	--	--	NM	--	NM	NM
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	795,274	798,340	-4	321,803	307,137	425,728	442,552	2,777	2,684	44,967	45,968

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through July 2009 and 2008
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	197,020	212,896	-7.5	530	1,692	183,087	198,482	2,786	2,589	10,616	10,134
Connecticut	37,716	33,622	12.2	5	11	36,856	32,820	NM	139	703	652
Maine	28,294	28,214	.3	--	--	19,200	19,480	NM	NM	9,079	8,725
Massachusetts	78,518	90,041	-12.8	410	1,617	75,123	85,667	2,381	2,215	604	542
New Hampshire	21,827	28,393	-23.1	76	49	21,520	28,129	--	--	NM	NM
Rhode Island	30,627	32,611	-6.1	--	--	30,389	32,386	238	225	--	--
Vermont	39	15	166.0	39	15	--	--	--	--	--	--
Middle Atlantic	402,810	386,873	4.1	68,663	82,437	326,163	297,099	2,556	2,421	5,429	4,916
New Jersey	83,066	97,469	-14.8	NM	NM	80,577	95,179	268	248	2,152	1,951
New York	202,831	217,627	-6.8	68,514	82,244	131,863	132,975	1,373	1,342	1,080	1,067
Pennsylvania	116,914	71,777	62.9	NM	NM	113,722	68,946	915	831	2,196	1,898
East North Central	115,311	128,110	-10.0	26,201	30,922	83,362	91,676	2,290	2,385	3,458	3,127
Illinois	22,349	22,200	.7	1,360	2,909	18,355	16,607	2,004	2,150	630	534
Indiana	18,733	18,894	-.9	3,101	5,163	14,024	12,376	NM	49	1,563	1,306
Michigan	31,669	48,870	-35.2	3,784	6,480	27,129	41,787	138	54	618	549
Ohio	18,214	12,797	42.3	4,571	3,341	13,518	9,347	--	--	126	110
Wisconsin	24,345	25,348	-4.0	13,384	13,029	10,336	11,560	104	131	521	628
West North Central	55,989	63,665	-12.1	46,259	53,165	8,959	9,783	279	276	492	441
Iowa	6,464	10,238	-36.9	6,441	10,213	NM	NM	NM	NM	3	5
Kansas	19,326	15,314	26.2	19,258	15,235	--	--	--	--	NM	NM
Minnesota	9,462	12,172	-22.3	5,407	6,832	3,500	4,813	196	233	358	294
Missouri	18,463	21,026	-12.2	12,920	16,023	5,456	4,965	62	22	NM	NM
Nebraska	1,878	3,725	-49.6	1,873	3,719	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	NM
South Dakota	355	1,134	-68.7	355	1,134	--	--	--	--	--	--
South Atlantic	716,175	620,153	15.5	583,511	500,389	126,841	115,320	NM	NM	5,686	4,291
Delaware	4,817	6,499	-25.9	NM	NM	3,798	6,151	--	--	869	157
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	509,328	464,141	9.7	456,965	410,975	49,032	50,506	NM	NM	3,210	2,522
Georgia	87,840	51,158	71.7	47,498	27,761	39,525	22,708	--	--	818	689
Maryland	7,781	9,256	-15.9	--	--	7,437	8,935	NM	NM	343	317
North Carolina	19,006	18,293	3.9	15,490	15,359	3,484	2,893	11	3	21	38
South Carolina	36,415	26,152	39.2	33,575	20,529	2,814	5,602	NM	NM	21	12
Virginia	50,340	43,457	15.8	29,572	25,185	20,400	17,745	--	--	369	527
West Virginia	647	1,198	-46.0	261	388	352	780	--	--	35	30
East South Central	253,853	203,922	24.5	111,983	102,280	135,747	96,398	413	387	5,711	4,858
Alabama	138,685	90,412	53.4	49,807	38,764	85,238	48,749	--	--	3,640	2,900
Kentucky	5,134	7,516	-31.7	3,808	5,993	449	745	--	--	877	778
Mississippi	107,127	102,576	4.4	56,144	54,620	49,907	46,877	NM	NM	1,046	1,045
Tennessee	2,907	3,419	-15.0	2,224	2,904	153	27	382	353	148	135
West South Central	1,282,806	1,327,723	-3.4	376,274	396,807	690,780	703,940	1,969	2,003	213,783	224,974
Arkansas	51,834	36,693	41.3	6,789	7,306	44,404	28,703	NM	NM	640	682
Louisiana	211,656	219,306	-3.5	83,708	93,492	35,167	31,202	NM	NM	92,651	94,478
Oklahoma	173,955	161,557	7.7	104,781	108,588	68,752	52,494	NM	105	342	370
Texas	845,361	910,168	-7.1	180,995	187,422	542,457	591,540	1,759	1,762	120,150	129,444
Mountain	399,033	393,033	1.5	196,173	209,937	197,891	178,097	673	804	4,295	4,195
Arizona	139,809	156,423	-10.6	57,836	60,509	81,624	95,587	313	309	NM	NM
Colorado	68,913	60,827	13.3	25,015	24,415	43,731	36,100	18	156	NM	NM
Idaho	4,308	6,138	-29.8	493	475	3,421	5,408	--	--	395	254
Montana	425	525	-19.1	NM	NM	NM	NM	--	--	NM	NM
Nevada	111,562	97,679	14.2	59,505	59,701	50,385	36,327	--	--	1,672	1,651
New Mexico	40,642	37,309	8.9	24,473	35,633	15,805	1,289	NM	NM	NM	NM
Utah	31,030	31,793	-2.4	27,933	28,352	2,467	2,831	NM	NM	579	560
Wyoming	2,343	2,339	.2	887	796	NM	NM	--	--	1,357	1,421
Pacific Contiguous	503,356	555,755	-9.4	135,234	140,065	322,753	370,188	7,299	7,105	38,070	38,396
California	423,120	461,328	-8.3	108,441	111,578	270,755	306,777	7,254	7,080	36,670	35,892
Oregon	50,359	60,705	-17.0	17,626	20,732	31,468	37,558	15	9	1,250	2,406
Washington	29,878	33,722	-11.4	9,167	7,755	20,530	25,853	NM	NM	150	98
Pacific Noncontiguous	21,003	24,070	-12.7	20,670	23,584	--	--	NM	NM	323	475
Alaska	21,003	24,070	-12.7	20,670	23,584	--	--	NM	NM	323	475
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	3,947,355	3,916,199	.8	1,565,497	1,541,279	2,075,584	2,060,983	18,412	18,132	287,863	295,805

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."