

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,020,523	772,224	240,235	377	7,687
2005.....	1,041,448	761,349	272,218	377	7,504
2006.....	1,030,556	753,390	269,412	347	7,408
2007					
January.....	91,776	67,154	24,190	32	400
February.....	84,100	61,339	22,358	32	371
March.....	81,932	59,368	22,091	31	442
April.....	75,918	54,851	20,620	27	420
May.....	81,309	60,332	20,509	28	441
June.....	89,846	65,749	23,632	29	436
July.....	96,727	70,772	25,471	30	454
August.....	99,245	72,670	26,081	33	462
September.....	88,089	64,492	23,133	30	433
October.....	83,995	61,024	22,491	28	452
November.....	82,495	60,509	21,573	30	383
December.....	91,363	66,504	24,433	31	395
Total.....	1,046,795	764,765	276,581	361	5,089
2008					
January.....	94,173	68,908	24,810	32	424
February.....	86,290	62,708	23,165	28	389
March.....	83,185	59,749	22,933	24	478
April.....	77,139	56,807	19,848	27	458
May.....	81,572	61,240	19,824	28	480
June.....	89,785	65,711	23,558	33	483
July.....	98,234	71,910	25,763	35	525
August.....	95,726	70,153	25,036	32	505
September.....	85,895	62,549	22,818	31	497
October.....	80,624	57,711	22,409	28	476
November.....	81,245	58,765	22,070	28	382
December.....	89,721	65,339	23,955	32	395
Total.....	1,043,589	761,549	276,189	359	5,493
2009					
January.....	90,986	66,194	24,357	31	403
February.....	74,574	54,218	19,965	28	363
March.....	72,268	52,774	19,056	26	411
April.....	67,370	49,172	17,779	24	395
May.....	70,841	52,368	18,032	25	416
June.....	79,198	59,347	19,405	27	419
July.....	84,650	62,635	21,525	30	460
August.....	87,034	64,324	22,259	27	423
Total.....	626,922	461,032	162,380	220	3,291
Year-to-Date					
2007.....	700,854	512,235	184,952	241	3,425
2008.....	706,104	517,185	184,937	239	3,742
2009.....	626,922	461,032	162,380	220	3,291
Rolling 12 Months Ending in August					
2008.....	1,052,046	769,715	276,566	359	5,405
2009.....	964,407	705,395	253,632	339	5,041

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	20,418	--	2,376	850	17,192
1996.....	20,806	--	2,520	1,005	17,281
1997.....	21,005	--	2,355	1,108	17,542
1998.....	20,320	--	2,493	1,002	16,824
1999.....	20,373	--	3,033	1,009	16,330
2000.....	20,466	--	3,107	1,034	16,325
2001.....	18,944	--	2,910	916	15,119
2002.....	17,676	--	2,255	971	14,450
2003.....	17,720	--	2,080	1,234	14,406
2004.....	24,275	--	3,809	1,540	18,926
2005.....	23,833	--	3,918	1,544	18,371
2006.....	23,227	--	3,834	1,539	17,854
2007					
January.....	2,104	--	342	159	1,603
February.....	1,988	--	329	154	1,506
March.....	1,998	--	344	140	1,513
April.....	1,829	--	280	119	1,430
May.....	1,831	--	300	115	1,416
June.....	1,836	--	318	108	1,409
July.....	1,841	--	306	121	1,414
August.....	1,915	--	335	129	1,451
September.....	1,744	--	297	115	1,332
October.....	1,787	--	295	114	1,378
November.....	1,898	--	311	139	1,447
December.....	2,041	--	339	152	1,550
Total.....	22,810	--	3,795	1,566	17,449
2008					
January.....	2,083	--	335	164	1,585
February.....	2,059	--	327	155	1,577
March.....	2,030	--	344	164	1,522
April.....	1,902	--	307	129	1,466
May.....	1,948	--	322	128	1,498
June.....	1,871	--	297	143	1,431
July.....	2,001	--	342	143	1,515
August.....	1,928	--	309	142	1,477
September.....	1,929	--	327	134	1,468
October.....	1,929	--	322	134	1,474
November.....	1,939	--	292	147	1,500
December.....	2,067	--	341	166	1,559
Total.....	23,688	--	3,865	1,750	18,073
2009					
January.....	2,012	--	335	171	1,506
February.....	1,878	--	325	148	1,406
March.....	1,891	--	309	144	1,438
April.....	1,615	--	289	111	1,216
May.....	1,595	--	304	101	1,190
June.....	1,701	--	336	111	1,253
July.....	1,751	--	333	110	1,308
August.....	1,760	--	273	124	1,363
Total.....	14,203	--	2,504	1,019	10,680
Year-to-Date					
2007.....	15,341	--	2,554	1,045	11,742
2008.....	15,824	--	2,583	1,168	12,073
2009.....	14,203	--	2,504	1,019	10,680
Rolling 12 Months Ending in August					
2008.....	23,293	--	3,825	1,689	17,780
2009.....	22,067	--	3,786	1,601	16,680

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,880	67,154	24,532	191	2,003
February.....	86,088	61,339	22,687	186	1,876
March.....	83,929	59,368	22,435	171	1,956
April.....	77,747	54,851	20,900	146	1,850
May.....	83,140	60,332	20,808	143	1,857
June.....	91,682	65,749	23,950	137	1,845
July.....	98,568	70,772	25,776	151	1,868
August.....	101,160	72,670	26,416	162	1,912
September.....	89,833	64,492	23,430	145	1,765
October.....	85,782	61,024	22,785	142	1,830
November.....	84,392	60,509	21,884	169	1,830
December.....	93,404	66,504	24,772	183	1,945
Total.....	1,069,606	764,765	280,377	1,927	22,537
2008					
January.....	96,257	68,908	25,144	196	2,009
February.....	88,349	62,708	23,492	184	1,966
March.....	85,215	59,749	23,277	188	2,000
April.....	79,041	56,807	20,155	156	1,924
May.....	83,520	61,240	20,146	156	1,978
June.....	91,656	65,711	23,854	176	1,915
July.....	100,235	71,910	26,105	178	2,041
August.....	97,654	70,153	25,345	174	1,982
September.....	87,825	62,549	23,145	166	1,965
October.....	82,553	57,711	22,731	162	1,950
November.....	83,184	58,765	22,362	176	1,882
December.....	91,788	65,339	24,296	198	1,955
Total.....	1,067,277	761,549	280,054	2,109	23,566
2009					
January.....	92,998	66,194	24,693	202	1,909
February.....	76,452	54,218	20,289	176	1,769
March.....	74,159	52,774	19,365	170	1,849
April.....	68,986	49,172	18,068	135	1,611
May.....	72,436	52,368	18,336	126	1,606
June.....	80,899	59,347	19,742	138	1,672
July.....	86,401	62,635	21,858	141	1,768
August.....	88,794	64,324	22,532	151	1,786
Total.....	641,125	461,032	164,883	1,239	13,971
Year-to-Date					
2007.....	716,194	512,235	187,505	1,286	15,167
2008.....	721,928	517,185	187,520	1,408	15,815
2009.....	641,125	461,032	164,883	1,239	13,971
Rolling 12 Months Ending in August					
2008.....	1,075,339	769,715	280,391	2,048	23,185
2009.....	986,474	705,395	257,417	1,940	21,722

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1995 through August 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	165,107	103,793	56,342	760	4,212
2005.....	165,137	98,223	62,154	580	4,180
2006.....	73,821	53,529	17,179	327	2,786
2007					
January.....	7,422	4,327	2,799	37	260
February.....	12,586	6,561	5,689	50	285
March.....	6,894	4,187	2,406	33	267
April.....	6,256	4,682	1,284	22	268
May.....	5,759	4,530	970	15	243
June.....	7,023	5,166	1,651	16	190
July.....	6,962	5,337	1,442	12	171
August.....	9,572	7,312	2,059	19	182
September.....	6,021	4,723	1,153	10	135
October.....	5,913	4,739	1,010	9	155
November.....	3,302	2,501	657	8	137
December.....	4,724	2,845	1,674	19	186
Total.....	82,433	56,910	22,793	250	2,480
2008					
January.....	5,228	3,247	1,787	21	174
February.....	4,013	2,628	1,246	13	127
March.....	3,324	2,298	888	9	129
April.....	3,582	2,837	642	7	96
May.....	3,760	3,050	614	9	87
June.....	6,341	4,555	1,651	15	119
July.....	5,022	3,617	1,262	15	129
August.....	4,198	3,363	718	10	108
September.....	5,023	3,981	868	10	163
October.....	3,109	2,509	501	8	91
November.....	3,446	2,670	674	11	91
December.....	5,222	3,430	1,566	17	209
Total.....	52,268	38,184	12,416	145	1,523
2009					
January.....	8,163	4,363	3,523	37	240
February.....	3,713	2,478	1,025	12	197
March.....	3,465	2,291	1,029	11	134
April.....	2,619	2,105	395	13	106
May.....	3,497	2,909	424	16	148
June.....	3,524	2,944	439	12	130
July.....	3,635	3,007	509	13	107
August.....	4,200	3,200	855	17	127
Total.....	32,817	23,297	8,200	132	1,189
Year-to-Date					
2007.....	62,472	42,102	18,299	204	1,867
2008.....	35,468	25,594	8,807	99	969
2009.....	32,817	23,297	8,200	132	1,189
Rolling 12 Months Ending in August					
2008.....	55,429	40,402	13,301	145	1,581
2009.....	49,617	35,887	11,809	178	1,743

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	20,654	--	1,501	1,203	17,951
2005.....	20,494	--	1,392	1,004	18,097
2006.....	14,077	--	1,153	559	12,365
2007					
January.....	1,537	--	113	69	1,354
February.....	2,017	--	170	141	1,706
March.....	1,470	--	83	65	1,322
April.....	1,293	--	122	31	1,141
May.....	1,118	--	111	11	995
June.....	963	--	100	21	842
July.....	809	--	93	11	704
August.....	980	--	113	16	851
September.....	750	--	96	10	644
October.....	799	--	107	7	685
November.....	761	--	99	8	653
December.....	966	--	97	50	820
Total.....	13,462	--	1,303	441	11,718
2008					
January.....	891	--	131	29	732
February.....	666	--	80	23	563
March.....	687	--	125	14	548
April.....	612	--	122	10	480
May.....	569	--	122	9	437
June.....	679	--	116	17	546
July.....	630	--	114	18	498
August.....	636	--	131	12	494
September.....	634	--	115	10	509
October.....	536	--	111	13	413
November.....	608	--	132	15	461
December.....	957	--	143	32	782
Total.....	8,106	--	1,441	201	6,463
2009					
January.....	1,212	--	238	53	922
February.....	748	--	110	15	623
March.....	562	--	107	16	440
April.....	548	--	107	11	429
May.....	743	--	105	11	626
June.....	473	--	89	10	374
July.....	469	--	93	11	365
August.....	520	--	95	12	413
Total.....	5,276	--	944	139	4,193
Year-to-Date					
2007.....	10,187	--	905	366	8,915
2008.....	5,370	--	940	132	4,299
2009.....	5,276	--	944	139	4,193
Rolling 12 Months Ending in August					
2008.....	8,646	--	1,338	206	7,101
2009.....	8,011	--	1,446	208	6,358

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995	135,187	102,150	6,925	1,224	24,889
1996	149,519	113,274	6,110	1,227	28,908
1997	158,042	125,146	7,664	1,562	23,670
1998	220,503	178,614	11,644	1,787	28,458
1999	204,747	143,830	33,264	1,593	26,059
2000	194,150	120,129	48,855	1,587	23,579
2001	212,279	126,367	62,788	1,801	21,323
2002	146,642	88,596	39,320	1,210	17,517
2003	189,260	105,319	62,617	1,394	19,929
2004	185,761	103,793	57,843	1,963	22,162
2005	185,631	98,223	63,546	1,584	22,278
2006	87,898	53,529	18,332	886	15,150
2007					
January	8,959	4,327	2,912	106	1,614
February	14,602	6,561	5,859	192	1,991
March	8,364	4,187	2,489	98	1,590
April	7,549	4,682	1,406	52	1,408
May	6,876	4,530	1,081	26	1,238
June	7,986	5,166	1,750	37	1,032
July	7,771	5,337	1,535	23	876
August	10,552	7,312	2,172	35	1,033
September.....	6,771	4,723	1,249	19	780
October.....	6,711	4,739	1,117	16	840
November.....	4,063	2,501	756	16	790
December.....	5,690	2,845	1,770	69	1,006
Total.....	95,895	56,910	24,097	691	14,198
2008					
January	6,119	3,247	1,918	49	905
February	4,680	2,628	1,326	36	691
March	4,011	2,298	1,012	23	677
April	4,194	2,837	764	17	576
May	4,328	3,050	736	18	525
June	7,020	4,555	1,767	33	665
July	5,652	3,617	1,376	33	626
August	4,835	3,363	848	21	602
September.....	5,657	3,981	984	20	672
October.....	3,645	2,509	612	21	504
November.....	4,053	2,670	806	25	552
December.....	6,180	3,430	1,710	49	991
Total.....	60,374	38,184	13,858	346	7,986
2009					
January	9,376	4,363	3,761	89	1,162
February	4,460	2,478	1,135	28	820
March	4,028	2,291	1,136	27	574
April	3,167	2,105	503	24	535
May	4,240	2,909	529	27	774
June	3,997	2,944	528	22	504
July	4,105	3,007	602	24	473
August	4,720	3,200	950	29	541
Total.....	38,093	23,297	9,144	270	5,382
Year-to-Date					
2007.....	72,659	42,102	19,204	570	10,782
2008.....	40,839	25,594	9,747	231	5,267
2009.....	38,093	23,297	9,144	270	5,382
Rolling 12 Months Ending in August					
2008.....	64,074	40,402	14,639	351	8,683
2009.....	57,628	35,887	13,255	385	8,101

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,677	4,150	2,985	1	541
2005.....	8,330	4,130	3,746	1	452
2006.....	7,363	3,619	3,286	1	456
2007					
January.....	585	259	286	*	40
February.....	470	254	177	*	38
March.....	475	255	180	*	40
April.....	466	205	219	*	41
May.....	506	247	213	--	45
June.....	579	278	254	--	47
July.....	519	236	237	--	46
August.....	540	256	237	*	47
September.....	493	230	223	*	40
October.....	446	208	198	*	39
November.....	431	162	223	*	46
December.....	528	218	267	*	43
Total.....	6,036	2,808	2,715	2	512
2008					
January.....	515	207	274	*	35
February.....	473	204	235	*	33
March.....	418	211	175	*	31
April.....	425	162	231	*	31
May.....	409	141	239	--	28
June.....	499	218	245	--	36
July.....	439	192	215	--	31
August.....	475	219	221	--	35
September.....	438	191	216	*	32
October.....	474	196	242	*	36
November.....	415	198	187	*	29
December.....	416	176	209	*	31
Total.....	5,396	2,316	2,689	1	389
2009					
January.....	428	185	209	*	33
February.....	392	157	205	*	30
March.....	495	223	238	*	34
April.....	435	200	202	--	33
May.....	440	200	206	--	35
June.....	437	178	227	--	32
July.....	448	192	223	--	34
August.....	442	189	218	*	34
Total.....	3,517	1,524	1,727	1	266
Year-to-Date					
2007.....	4,139	1,990	1,804	1	345
2008.....	3,653	1,555	1,835	1	261
2009.....	3,517	1,524	1,727	1	266
Rolling 12 Months Ending in August					
2008.....	5,550	2,373	2,746	2	429
2009.....	5,260	2,285	2,580	1	393

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	1,043	--	237	8	798
2005.....	783	--	206	8	568
2006.....	1,259	--	195	9	1,055
2007					
January.....	101	--	14	1	86
February.....	101	--	11	1	89
March.....	102	--	12	1	89
April.....	99	--	13	1	85
May.....	101	--	14	--	87
June.....	107	--	16	--	92
July.....	117	--	14	--	104
August.....	126	--	12	1	113
September.....	111	--	18	2	91
October.....	95	--	14	2	79
November.....	98	--	13	1	83
December.....	105	--	12	1	92
Total.....	1,262	--	162	11	1,090
2008					
January.....	116	--	10	1	106
February.....	94	--	12	1	81
March.....	87	--	12	1	73
April.....	109	--	11	1	97
May.....	112	--	10	--	102
June.....	96	--	11	--	85
July.....	105	--	11	--	94
August.....	72	--	3	--	69
September.....	86	--	8	*	77
October.....	106	--	12	1	93
November.....	83	--	11	1	70
December.....	104	--	15	1	88
Total.....	1,170	--	126	9	1,036
2009					
January.....	106	--	12	1	93
February.....	98	--	11	1	86
March.....	84	--	10	1	73
April.....	79	--	11	--	69
May.....	70	--	10	--	60
June.....	81	--	12	--	69
July.....	86	--	12	--	74
August.....	91	--	12	1	78
Total.....	695	--	89	4	601
Year-to-Date					
2007.....	854	--	105	5	744
2008.....	792	--	79	4	708
2009.....	695	--	89	4	601
Rolling 12 Months Ending in August					
2008.....	1,200	--	136	10	1,054
2009.....	1,074	--	136	8	929

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006.....	8,622	3,619	3,482	10	1,511
2007					
January.....	686	259	300	1	126
February.....	571	254	188	1	127
March.....	577	255	193	1	129
April.....	564	205	232	1	126
May.....	607	247	227	--	132
June.....	686	278	269	--	139
July.....	636	236	250	--	150
August.....	666	256	249	1	160
September.....	604	230	241	2	131
October.....	541	208	212	2	118
November.....	529	162	236	2	129
December.....	632	218	279	1	135
Total.....	7,299	2,808	2,877	12	1,602
2008					
January.....	632	207	283	1	140
February.....	566	204	247	1	114
March.....	505	211	188	1	105
April.....	534	162	241	1	129
May.....	520	141	249	--	131
June.....	595	218	256	--	121
July.....	544	192	226	--	125
August.....	547	219	224	--	104
September.....	524	191	224	*	109
October.....	581	196	254	2	129
November.....	498	198	198	2	100
December.....	520	176	224	2	119
Total.....	6,566	2,316	2,814	10	1,425
2009					
January.....	535	185	221	1	127
February.....	491	157	216	1	117
March.....	579	223	248	1	107
April.....	515	200	213	--	102
May.....	510	200	216	--	94
June.....	517	178	238	--	101
July.....	534	192	235	--	107
August.....	532	189	229	1	112
Total.....	4,212	1,524	1,816	5	867
Year-to-Date					
2007.....	4,993	1,990	1,909	6	1,089
2008.....	4,444	1,555	1,914	5	970
2009.....	4,212	1,524	1,816	5	867
Rolling 12 Months Ending in August					
2008.....	6,750	2,373	2,882	11	1,483
2009.....	6,334	2,285	2,716	10	1,323

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1995 through August 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	5,674,580	1,809,443	3,265,896	32,839	566,401
2005.....	6,036,370	2,134,859	3,349,921	33,785	517,805
2006.....	6,461,615	2,478,396	3,412,826	34,623	535,770
2007					
January.....	476,193	180,467	240,492	2,584	52,650
February.....	442,365	170,826	228,436	2,493	40,610
March.....	432,814	161,896	226,610	2,616	41,692
April.....	470,939	180,930	246,195	2,562	41,253
May.....	528,214	207,779	273,721	2,744	43,971
June.....	648,157	250,824	349,597	3,008	44,728
July.....	781,529	297,735	431,464	3,333	48,997
August.....	992,091	387,418	547,433	3,395	53,844
September.....	704,737	271,352	382,983	2,864	47,538
October.....	626,057	250,029	325,634	3,015	47,379
November.....	468,868	181,269	240,436	2,722	44,442
December.....	517,378	195,892	272,194	2,751	46,540
Total.....	7,089,342	2,736,418	3,765,194	34,087	553,643
2008					
January.....	548,392	209,701	289,011	3,029	46,651
February.....	449,525	173,869	232,419	2,585	40,651
March.....	474,421	189,906	240,443	2,757	41,315
April.....	478,887	180,961	256,756	2,337	38,833
May.....	488,933	206,373	239,649	2,359	40,551
June.....	677,700	273,332	360,152	2,380	41,836
July.....	798,340	307,137	442,552	2,684	45,968
August.....	780,800	308,721	423,594	2,882	45,603
September.....	613,648	247,237	329,186	2,759	34,466
October.....	561,175	225,505	292,374	2,496	40,801
November.....	472,433	185,950	246,547	2,463	37,474
December.....	489,143	189,315	258,640	2,798	38,390
Total.....	6,833,398	2,698,007	3,611,325	31,528	492,538
2009					
January.....	496,593	185,875	267,352	2,724	40,642
February.....	465,517	174,373	249,562	2,568	39,015
March.....	517,498	204,077	268,526	2,685	42,211
April.....	471,505	182,663	246,981	2,596	39,264
May.....	535,327	218,469	274,957	2,529	39,372
June.....	665,641	278,237	342,479	2,533	42,392
July.....	795,274	321,803	425,728	2,777	44,967
August.....	858,375	340,379	469,692	2,833	45,471
Total.....	4,805,730	1,905,876	2,545,276	21,245	333,333
Year-to-Date					
2007.....	4,772,303	1,837,875	2,543,948	22,735	367,745
2008.....	4,696,999	1,850,000	2,484,577	21,014	341,408
2009.....	4,805,730	1,905,876	2,545,276	21,245	333,333
Rolling 12 Months Ending in August					
2008.....	7,014,038	2,748,543	3,705,824	32,366	527,306
2009.....	6,942,129	2,753,883	3,672,023	31,760	484,463

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	1,052,100	--	388,424	39,233	624,443
2005.....	984,340	--	384,365	34,172	565,803
2006.....	942,817	--	330,878	33,112	578,828
2007					
January.....	73,646	--	27,190	3,063	43,393
February.....	67,739	--	26,222	2,995	38,521
March.....	69,621	--	27,509	2,601	39,511
April.....	67,381	--	26,019	2,475	38,887
May.....	67,785	--	25,589	2,387	39,808
June.....	70,840	--	28,046	2,819	39,975
July.....	75,921	--	31,322	3,214	41,386
August.....	84,801	--	34,582	3,532	46,688
September.....	73,990	--	28,993	3,100	41,897
October.....	73,577	--	28,430	3,143	42,004
November.....	70,319	--	26,476	3,000	40,843
December.....	76,959	--	29,418	3,658	43,883
Total.....	872,579	--	339,796	35,987	496,796
2008					
January.....	74,628	--	30,462	3,076	41,090
February.....	69,451	--	28,067	2,943	38,442
March.....	71,609	--	28,673	2,926	40,009
April.....	64,754	--	26,669	2,430	35,656
May.....	68,951	--	28,047	2,078	38,825
June.....	70,687	--	34,169	2,078	34,440
July.....	73,170	--	32,983	2,358	37,829
August.....	72,610	--	31,136	2,278	39,196
September.....	62,442	--	26,954	2,120	33,368
October.....	69,351	--	27,800	2,362	39,189
November.....	67,023	--	27,511	2,373	37,139
December.....	69,980	--	29,143	2,695	38,141
Total.....	834,657	--	351,615	29,718	453,325
2009					
January.....	72,187	--	29,749	2,815	39,623
February.....	60,789	--	25,316	2,364	33,108
March.....	66,860	--	26,184	2,631	38,045
April.....	66,865	--	25,561	2,440	38,864
May.....	65,624	--	25,557	2,089	37,979
June.....	64,141	--	25,357	2,152	36,632
July.....	66,382	--	27,702	2,003	36,677
August.....	67,647	--	27,948	2,060	37,638
Total.....	530,495	--	213,376	18,554	298,565
Year-to-Date					
2007.....	577,734	--	226,480	23,085	328,169
2008.....	565,861	--	240,206	20,167	305,488
2009.....	530,495	--	213,376	18,554	298,565
Rolling 12 Months Ending in August					
2008.....	860,706	--	353,522	33,069	474,116
2009.....	799,291	--	324,784	28,105	446,401

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1995 through August 2009
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,020,709	2,134,859	3,734,286	67,957	1,083,607
2006.....	7,404,432	2,478,396	3,743,704	67,735	1,114,597
2007					
January.....	549,839	180,467	267,682	5,647	96,044
February.....	510,104	170,826	254,659	5,489	79,131
March.....	502,435	161,896	254,119	5,217	81,203
April.....	538,321	180,930	272,214	5,036	80,140
May.....	595,999	207,779	299,310	5,131	83,779
June.....	718,997	250,824	377,643	5,827	84,703
July.....	857,450	297,735	462,786	6,547	90,383
August.....	1,076,892	387,418	582,015	6,927	100,532
September.....	778,727	271,352	411,975	5,965	89,435
October.....	699,633	250,029	354,063	6,158	89,383
November.....	539,187	181,269	266,912	5,722	85,285
December.....	594,337	195,892	301,612	6,410	90,423
Total.....	7,961,922	2,736,418	4,104,991	70,074	1,050,439
2008					
January.....	623,021	209,701	319,474	6,105	87,742
February.....	518,976	173,869	260,486	5,528	79,093
March.....	546,030	189,906	269,116	5,684	81,324
April.....	543,642	180,961	283,425	4,767	74,489
May.....	557,885	206,373	267,697	4,438	79,377
June.....	748,388	273,332	394,321	4,458	76,276
July.....	871,510	307,137	475,535	5,042	83,797
August.....	853,410	308,721	454,730	5,159	84,799
September.....	676,089	247,237	356,140	4,879	67,833
October.....	630,527	225,505	320,174	4,857	79,990
November.....	539,456	185,950	274,058	4,836	74,612
December.....	559,123	189,315	287,783	5,493	76,531
Total.....	7,668,055	2,698,007	3,962,939	61,246	945,863
2009					
January.....	568,780	185,875	297,102	5,539	80,264
February.....	526,306	174,373	274,878	4,932	72,123
March.....	584,358	204,077	294,710	5,316	80,256
April.....	538,370	182,663	272,542	5,036	78,129
May.....	600,952	218,469	300,514	4,618	77,351
June.....	729,781	278,237	367,836	4,685	79,024
July.....	861,656	321,803	453,430	4,780	81,644
August.....	926,021	340,379	497,640	4,893	83,108
Total.....	5,336,225	1,905,876	2,758,651	39,799	631,898
Year-to-Date					
2007.....	5,350,037	1,837,875	2,770,429	45,820	695,914
2008.....	5,262,860	1,850,000	2,724,783	41,181	646,896
2009.....	5,336,225	1,905,876	2,758,651	39,799	631,898
Rolling 12 Months Ending in August					
2008.....	7,874,745	2,748,543	4,059,346	65,435	1,001,421
2009.....	7,741,420	2,753,883	3,996,807	59,865	930,865

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 and 2009 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, August 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Aug 2009	Aug 2008	Percent Change	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008
New England	522	751	-30.6	50	160	471	586	--	--	NM	5
Connecticut	96	192	-49.9	--	--	96	192	--	--	--	--
Maine	*	6	--	--	--	*	2	--	--	*	4
Massachusetts	375	393	-4.6	--	--	374	392	--	--	NM	NM
New Hampshire	50	160	-68.8	50	160	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,470	5,764	-5.1	NM	NM	5,397	5,676	NM	NM	58	71
New Jersey	371	488	-24.0	NM	NM	366	481	--	--	--	--
New York	598	801	-25.4	NM	NM	583	782	--	*	5	9
Pennsylvania	4,501	4,475	.6	--	--	4,449	4,412	NM	NM	52	62
East North Central	19,852	21,943	-9.5	13,755	14,751	5,986	7,063	11	13	100	115
Illinois	4,935	5,465	-9.7	216	209	4,663	5,191	*	1	57	64
Indiana	5,074	5,661	-10.4	4,726	5,315	341	339	5	5	NM	NM
Michigan	3,186	3,260	-2.3	3,144	3,208	NM	NM	6	6	10	16
Ohio	4,627	5,064	-8.6	3,671	3,560	948	1,495	--	--	7	8
Wisconsin	2,030	2,493	-18.6	1,998	2,459	NM	NM	NM	NM	24	26
West North Central	13,024	13,960	-6.7	12,938	13,856	2	3	7	10	78	91
Iowa	2,070	2,257	-8.3	2,043	2,224	--	--	NM	5	24	29
Kansas	1,752	2,017	-13.1	1,752	2,017	--	--	--	--	--	--
Minnesota	1,520	1,724	-11.8	1,478	1,675	2	3	--	--	41	47
Missouri	4,011	4,289	-6.5	4,003	4,278	--	--	4	5	NM	NM
Nebraska	1,332	1,254	6.2	1,332	1,254	--	--	--	--	NM	NM
North Dakota	2,164	2,223	-2.6	2,156	2,213	--	--	--	--	NM	NM
South Dakota	174	196	-11.1	174	196	--	--	--	--	--	--
South Atlantic	14,536	16,657	-12.7	12,352	13,971	2,122	2,604	2	2	60	80
Delaware	152	163	-6.6	--	--	151	161	--	--	NM	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	2,141	2,632	-18.7	1,984	2,457	153	170	--	--	4	5
Georgia	3,368	3,682	-8.5	3,356	3,663	--	--	--	--	12	19
Maryland	984	1,019	-3.4	--	--	981	1,014	--	--	4	5
North Carolina	2,694	2,912	-7.5	2,581	2,770	107	133	2	2	5	8
South Carolina	1,341	1,652	-18.8	1,334	1,644	--	--	--	--	8	8
Virginia	1,023	1,072	-4.6	897	884	112	171	--	--	14	17
West Virginia	2,833	3,525	-19.6	2,201	2,552	620	956	--	--	12	16
East South Central	8,978	10,294	-12.8	8,215	9,527	736	737	NM	NM	26	29
Alabama	2,651	3,213	-17.5	2,640	3,199	5	7	--	--	6	7
Kentucky	3,642	3,732	-2.4	3,261	3,345	381	387	--	--	--	--
Mississippi	875	920	-4.9	524	577	351	343	--	--	*	*
Tennessee	1,811	2,428	-25.4	1,790	2,406	--	--	NM	NM	20	22
West South Central	14,049	14,791	-5.0	7,941	8,233	6,086	6,530	--	--	21	27
Arkansas	1,507	1,584	-4.9	1,506	1,582	--	--	--	--	1	2
Louisiana	1,494	1,553	-3.8	821	796	673	756	--	--	NM	1
Oklahoma	2,000	2,088	-4.2	1,862	1,919	118	145	--	--	19	24
Texas	9,048	9,566	-5.4	3,752	3,936	5,296	5,629	--	--	--	--
Mountain	9,772	10,644	-8.2	8,866	9,374	832	1,193	--	--	74	77
Arizona	1,943	2,106	-7.7	1,933	2,094	--	--	--	--	10	12
Colorado	1,608	1,718	-6.4	1,603	1,712	4	5	--	--	--	--
Idaho	NM	NM	--	--	--	--	--	--	--	NM	NM
Montana	745	1,054	-29.3	NM	NM	723	1,026	--	--	--	--
Nevada	330	398	-17.1	275	344	54	54	--	--	--	--
New Mexico	1,532	1,487	3.0	1,532	1,487	--	--	--	--	--	--
Utah	1,442	1,505	-4.2	1,360	1,418	NM	NM	--	--	59	59
Wyoming	2,172	2,375	-8.6	2,141	2,291	NM	NM	--	--	4	4
Pacific Contiguous	729	816	-10.6	174	246	549	562	--	--	7	9
California	63	87	-28.1	--	--	56	79	--	--	7	8
Oregon	174	246	-29.4	174	246	--	--	--	--	--	--
Washington	493	483	2.1	--	--	493	482	--	--	1	1
Pacific Noncontiguous	103	106	-3.3	18	18	78	82	6	5	--	--
Alaska	42	42	-2.0	18	18	NM	NM	6	5	--	--
Hawaii	61	64	-5.3	--	--	61	64	--	--	--	--
U.S. Total	87,034	95,726	-9.1	64,324	70,153	22,259	25,036	27	32	423	505

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary. • See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through August 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	4,665	5,343	-12.7	951	959	3,700	4,342	--	--	15	43
Connecticut	701	1,413	-50.4	--	--	701	1,413	--	--	--	--
Maine	12	64	-80.7	--	--	4	28	--	--	9	36
Massachusetts	3,001	2,907	3.2	--	--	2,995	2,900	--	--	6	7
New Hampshire	951	959	-8	951	959	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	38,192	44,740	-14.6	151	414	37,626	43,840	2	3	413	483
New Jersey	1,722	2,864	-39.9	NM	235	1,674	2,629	--	--	--	--
New York	4,500	6,098	-26.2	103	179	4,342	5,847	2	3	53	68
Pennsylvania	31,970	35,778	-10.6	--	--	31,609	35,364	NM	NM	361	414
East North Central	145,580	161,689	-10.0	100,590	109,364	44,099	51,339	88	86	804	901
Illinois	35,764	38,781	-7.8	1,560	1,429	33,752	36,844	8	5	444	502
Indiana	37,230	41,189	-9.6	34,673	38,484	2,515	2,659	33	35	9	10
Michigan	24,079	24,770	-2.8	23,725	24,393	211	215	41	38	102	124
Ohio	33,995	39,974	-15.0	26,373	28,354	7,555	11,553	--	--	67	67
Wisconsin	14,513	16,976	-14.5	14,258	16,704	NM	68	6	7	182	197
West North Central	97,012	102,032	-4.9	96,214	101,241	17	14	60	70	721	707
Iowa	15,474	16,922	-8.6	15,135	16,645	--	--	40	38	300	238
Kansas	13,693	14,548	-5.9	13,693	14,548	--	--	--	--	--	--
Minnesota	12,166	13,319	-8.7	11,845	12,953	17	14	--	--	304	352
Missouri	28,718	30,190	-4.9	28,656	30,118	--	--	20	32	42	40
Nebraska	8,912	9,247	-3.6	8,907	9,241	--	--	--	--	NM	NM
North Dakota	16,657	16,240	2.6	16,587	16,168	--	--	--	--	70	72
South Dakota	1,391	1,566	-11.2	1,391	1,566	--	--	--	--	--	--
South Atlantic	101,890	125,799	-19.0	85,321	105,787	16,095	19,382	11	15	463	614
Delaware	922	1,636	-43.6	--	--	906	1,621	--	--	16	15
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	15,417	19,005	-18.9	14,315	17,700	1,071	1,264	--	--	32	41
Georgia	22,499	27,655	-18.6	22,402	27,510	--	--	--	--	97	145
Maryland	7,310	7,650	-4.4	--	--	7,276	7,613	--	--	34	37
North Carolina	18,203	21,980	-17.2	17,387	20,945	763	956	11	15	41	64
South Carolina	9,592	11,994	-20.0	9,534	11,927	--	--	--	--	58	67
Virginia	7,662	9,059	-15.4	6,677	7,514	874	1,412	--	--	111	133
West Virginia	20,284	26,820	-24.4	15,006	20,191	5,205	6,516	--	--	73	112
East South Central	65,640	78,100	-16.0	60,055	72,574	5,379	5,288	NM	7	200	232
Alabama	18,954	24,527	-22.7	18,876	24,416	33	60	--	--	45	50
Kentucky	26,778	28,002	-4.4	23,967	25,124	2,810	2,878	--	--	--	--
Mississippi	5,519	7,071	-22.0	2,983	4,720	2,535	2,349	--	--	*	1
Tennessee	14,389	18,500	-22.2	14,228	18,314	--	--	NM	7	155	180
West South Central	97,833	105,149	-7.0	53,151	57,087	44,527	47,857	--	--	154	205
Arkansas	9,806	10,321	-5.0	9,792	10,300	--	--	--	--	14	21
Louisiana	10,177	11,342	-10.3	5,176	5,636	4,999	5,700	--	--	NM	6
Oklahoma	14,502	15,318	-5.3	13,524	14,303	840	836	13	52	138	179
Texas	63,347	68,168	-7.1	24,659	26,848	38,688	41,320	--	--	--	--
Mountain	70,873	77,092	-8.1	63,534	68,171	6,885	8,427	--	--	455	494
Arizona	13,425	15,203	-11.7	13,353	15,116	--	--	--	--	71	88
Colorado	10,974	12,711	-13.7	10,942	12,672	32	39	--	--	--	--
Idaho	11	13	-14.3	--	--	--	--	--	--	11	13
Montana	6,246	7,822	-20.2	180	201	6,066	7,621	--	--	--	--
Nevada	2,522	2,385	5.7	2,128	2,201	393	184	--	--	--	--
New Mexico	10,861	9,839	10.4	10,861	9,839	--	--	--	--	--	--
Utah	10,762	11,464	-6.1	10,238	10,904	NM	NM	--	--	347	362
Wyoming	16,073	17,656	-9.0	15,832	17,238	216	386	--	--	25	31
Pacific Contiguous	4,499	5,310	-15.3	933	1,451	3,501	3,796	--	--	65	64
California	501	606	-17.4	--	--	442	547	--	--	59	59
Oregon	933	1,451	-35.7	933	1,451	--	--	--	--	--	--
Washington	3,065	3,253	-5.8	--	--	3,059	3,248	--	--	7	5
Pacific Noncontiguous	737	849	-13.1	133	138	552	652	53	59	--	--
Alaska	305	341	-10.5	133	138	120	144	53	59	--	--
Hawaii	432	508	-14.9	--	--	432	508	--	--	--	--
U.S. Total	626,922	706,104	-11.2	461,032	517,185	162,380	184,937	220	239	3,291	3,742

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, August 2009 and 2008

(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Aug 2009	Aug 2008	Percent Change	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008
New England	283	331	-14.4	24	21	243	295	NM	NM	9	12
Connecticut	108	33	227.9	1	NM	106	32	--	--	NM	NM
Maine	62	21	193.4	NM	NM	55	12	NM	NM	6	9
Massachusetts	84	254	-67.0	NM	NM	74	251	NM	NM	NM	NM
New Hampshire	24	20	21.0	14	19	8	NM	NM	NM	NM	NM
Rhode Island	NM	NM	--	2	NM	--	--	NM	NM	--	--
Vermont	NM	NM	--	NM	NM	--	--	--	--	--	--
Middle Atlantic	554	413	34.2	219	195	318	203	6	5	11	10
New Jersey	35	12	184.7	NM	NM	34	12	NM	NM	NM	NM
New York	440	340	29.6	217	194	211	135	4	4	7	6
Pennsylvania	78	61	29.3	NM	NM	72	57	2	NM	3	3
East North Central	125	135	-7.2	92	103	29	27	1	1	3	4
Illinois	20	19	3.3	NM	NM	17	18	NM	NM	NM	--
Indiana	21	23	-8.6	20	21	NM	NM	NM	NM	*	2
Michigan	37	39	-4.7	35	37	NM	NM	1	1	NM	NM
Ohio	37	48	-22.8	26	40	10	8	--	--	NM	NM
Wisconsin	10	6	73.7	8	4	1	1	NM	NM	NM	NM
West North Central	55	38	44.4	53	38	1	NM	NM	NM	NM	NM
Iowa	18	10	85.7	17	9	1	NM	NM	NM	NM	--
Kansas	8	5	53.2	8	5	--	--	--	--	--	--
Minnesota	9	NM	--	8	4	NM	NM	NM	NM	NM	NM
Missouri	9	7	33.8	9	7	--	--	NM	--	NM	NM
Nebraska	6	6	3.7	6	6	--	--	--	--	--	--
North Dakota	5	6	-19.5	4	6	--	--	NM	NM	NM	NM
South Dakota	NM	NM	--	NM	NM	NM	NM	NM	--	--	--
South Atlantic	1,717	1,968	-12.8	1,545	1,846	108	71	NM	NM	63	52
Delaware	59	25	135.2	NM	NM	20	7	--	--	39	18
District of Columbia	33	8	333.1	--	--	33	8	--	--	--	--
Florida	1,363	1,737	-21.5	1,349	1,718	6	11	--	--	8	7
Georgia	14	24	-41.6	8	12	NM	*	NM	NM	5	12
Maryland	30	35	-13.6	4	NM	25	33	NM	NM	NM	NM
North Carolina	29	28	3.4	23	19	NM	NM	NM	*	6	9
South Carolina	7	14	-47.9	6	12	--	--	NM	NM	1	1
Virginia	158	70	125.8	137	56	17	11	*	--	3	4
West Virginia	24	28	-15.6	18	28	6	--	--	--	--	--
East South Central	61	67	-9.4	52	54	NM	5	--	--	6	8
Alabama	15	19	-23.6	10	13	NM	--	--	--	5	6
Kentucky	17	18	-6.6	14	13	NM	5	--	--	--	--
Mississippi	1	7	-93.2	*	7	--	--	--	--	*	*
Tennessee	29	23	27.6	28	21	--	--	--	--	NM	NM
West South Central	22	31	-30.2	9	19	5	4	NM	NM	8	8
Arkansas	5	3	63.6	4	2	--	--	--	--	1	*
Louisiana	4	15	-71.4	NM	12	2	1	--	--	NM	NM
Oklahoma	NM	2	--	2	1	--	--	NM	NM	NM	NM
Texas	10	11	-5.1	3	3	2	3	NM	NM	5	5
Mountain	35	34	5.5	33	27	2	7	NM	--	NM	NM
Arizona	7	5	44.7	7	5	--	--	NM	--	NM	NM
Colorado	NM	NM	--	NM	NM	NM	NM	--	--	NM	--
Idaho	NM	--	--	NM	--	--	--	--	--	--	--
Montana	NM	3	--	NM	NM	NM	3	--	--	--	--
Nevada	3	4	-30.2	2	1	1	4	--	--	--	--
New Mexico	8	8	-9.1	7	8	NM	--	--	--	NM	--
Utah	5	NM	--	5	NM	--	--	--	--	--	--
Wyoming	8	8	1.1	8	8	--	--	--	--	NM	NM
Pacific Contiguous	29	14	109.7	13	7	6	5	NM	NM	10	1
California	23	9	154.9	10	7	4	2	NM	NM	9	*
Oregon	NM	NM	--	1	*	--	--	--	NM	NM	NM
Washington	NM	4	--	NM	NM	2	3	NM	NM	NM	1
Pacific Noncontiguous	1,318	1,168	12.9	1,160	1,054	141	101	NM	NM	16	12
Alaska	170	73	132.8	161	70	--	--	NM	NM	8	NM
Hawaii	1,149	1,095	4.9	999	984	141	101	*	*	8	10
U.S. Total	4,200	4,198	.0	3,200	3,363	855	718	17	10	127	108

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through August 2009 and 2008
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	2,669	3,845	-30.6	314	309	2,138	3,300	60	36	157	200
Connecticut	508	756	-32.8	3	NM	496	743	--	--	9	9
Maine	555	411	35.2	2	NM	431	244	NM	NM	120	163
Massachusetts	1,309	2,405	-45.6	51	71	1,201	2,296	31	NM	26	27
New Hampshire	258	233	10.5	233	216	9	8	14	9	NM	NM
Rhode Island	30	30	.8	16	NM	1	8	13	14	--	--
Vermont	NM	NM	--	NM	NM	--	--	--	--	--	--
Middle Atlantic	5,503	5,123	7.4	2,078	2,031	3,268	2,944	38	38	119	110
New Jersey	475	445	6.9	NM	18	465	426	NM	NM	NM	NM
New York	3,847	3,608	6.6	2,066	2,012	1,670	1,491	30	31	81	73
Pennsylvania	1,181	1,070	10.4	3	NM	1,133	1,027	7	NM	38	36
East North Central	1,082	1,404	-22.9	791	1,106	232	240	8	6	51	52
Illinois	166	186	-10.9	19	NM	147	166	*	NM	NM	NM
Indiana	178	232	-22.9	167	222	NM	NM	NM	NM	11	9
Michigan	306	484	-36.7	273	448	NM	NM	7	5	26	30
Ohio	344	363	-5.3	258	291	82	69	--	--	3	3
Wisconsin	88	139	-37.1	74	125	NM	5	NM	NM	10	10
West North Central	498	567	-12.3	474	556	17	NM	NM	NM	3	2
Iowa	107	145	-26.1	101	140	6	NM	*	NM	NM	NM
Kansas	75	85	-11.8	75	85	--	--	--	--	--	--
Minnesota	111	118	-5.6	95	113	10	NM	NM	NM	2	NM
Missouri	103	97	6.5	103	96	--	--	NM	NM	NM	NM
Nebraska	38	37	2.1	38	37	--	--	--	--	--	--
North Dakota	50	61	-17.5	49	60	--	--	NM	NM	NM	NM
South Dakota	14	26	-44.8	13	25	NM	NM	NM	NM	--	--
South Atlantic	11,869	13,720	-13.5	10,007	12,168	1,349	1,203	NM	NM	503	342
Delaware	443	251	76.4	NM	NM	173	164	--	--	267	84
District of Columbia	84	153	-44.9	--	--	84	153	--	--	--	--
Florida	8,122	10,578	-23.2	7,939	10,456	134	59	--	--	49	63
Georgia	197	225	-12.6	106	108	21	17	8	NM	62	94
Maryland	536	602	-11.0	30	NM	496	578	NM	NM	9	8
North Carolina	397	350	13.3	358	295	NM	NM	NM	NM	35	52
South Carolina	177	189	-6.3	133	170	*	*	NM	NM	43	18
Virginia	1,718	1,195	43.8	1,250	945	429	227	1	--	38	23
West Virginia	197	177	10.8	188	175	9	2	--	--	--	--
East South Central	629	695	-9.5	515	572	57	55	--	--	57	67
Alabama	163	205	-20.1	94	133	30	27	--	--	40	45
Kentucky	165	151	9.7	139	122	27	29	--	--	--	--
Mississippi	31	47	-33.2	29	44	--	--	--	--	2	3
Tennessee	269	293	-8.1	253	274	--	--	--	--	16	19
West South Central	428	494	-13.3	258	282	72	142	2	NM	96	68
Arkansas	124	53	134.8	119	48	--	--	--	--	5	5
Louisiana	173	210	-17.5	94	179	21	13	--	--	58	18
Oklahoma	22	28	-21.1	16	19	--	--	NM	NM	NM	NM
Texas	109	203	-46.2	29	35	52	129	1	NM	27	37
Mountain	304	311	-2.1	272	273	27	32	NM	NM	4	NM
Arizona	72	58	22.9	69	56	--	--	NM	NM	3	NM
Colorado	27	34	-22.3	26	33	NM	NM	*	--	NM	*
Idaho	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana	17	24	-29.1	NM	NM	15	23	--	--	--	--
Nevada	26	20	28.5	16	14	10	6	--	--	--	--
New Mexico	59	75	-21.5	56	71	NM	NM	--	--	NM	2
Utah	44	37	17.1	44	37	--	--	--	--	--	--
Wyoming	60	61	-2.0	59	61	--	--	--	--	NM	NM
Pacific Contiguous	199	219	-9.2	68	109	36	83	NM	NM	95	27
California	167	169	-1.4	58	87	26	67	NM	NM	82	14
Oregon	8	22	-63.3	4	19	--	--	NM	NM	4	3
Washington	24	28	-14.4	NM	NM	9	16	NM	NM	9	10
Pacific Noncontiguous	9,636	9,092	6.0	8,521	8,187	1,003	803	9	NM	103	96
Alaska	1,475	862	71.1	1,411	831	--	--	NM	NM	57	27
Hawaii	8,161	8,230	-8	7,110	7,356	1,003	803	3	2	45	69
U.S. Total	32,817	35,468	-7.5	23,297	25,594	8,200	8,807	132	99	1,189	969

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, August 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Aug 2009	Aug 2008	Percent Change	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	18	9	92.4	--	--	15	6	--	--	NM	NM
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	15	6	164.5	--	--	15	6	--	--	--	--
Pennsylvania	NM	NM	--	--	--	--	--	--	--	NM	NM
East North Central	48	64	-26.0	15	21	26	37	--	--	7	7
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	5	6	-13.0	--	--	3	3	--	--	2	NM
Ohio	23	33	-30.7	--	--	23	33	--	--	*	*
Wisconsin	20	25	-22.8	15	21	--	--	--	--	5	5
West North Central	6	19	-67.0	6	19	--	--	*	--	--	--
Iowa	*	5	--	*	5	--	--	*	--	--	--
Kansas	5	7	-31.2	5	7	--	--	--	--	--	--
Minnesota	--	7	--	--	7	--	--	--	--	--	--
Missouri	1	--	--	1	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	146	125	16.6	138	118	--	--	--	--	8	7
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	112	118	-5.7	112	118	--	--	--	--	--	--
Georgia	8	7	11.8	--	--	--	--	--	--	8	7
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	27	--	--	27	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	60	87	-30.7	2	--	58	87	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	60	87	-30.7	2	--	58	87	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	94	116	-18.9	28	60	56	44	--	--	10	11
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	34	69	-50.4	28	60	--	--	--	--	NM	NM
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	60	47	26.9	--	--	56	44	--	--	4	NM
Mountain	14	--	--	--	--	14	--	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	14	--	--	--	--	14	--	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	55	53	2.5	--	--	48	47	--	--	NM	NM
California	55	53	2.5	--	--	48	47	--	--	NM	NM
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	442	475	-7.1	189	219	218	221	*	--	34	35

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through August 2009 and 2008
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	71	68	5.6	--	--	44	39	--	--	27	28
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	44	39	12.4	--	--	44	39	--	--	--	--
Pennsylvania	27	28	-3.9	--	--	--	--	--	--	27	28
East North Central	444	497	-10.6	133	177	261	270	--	--	50	50
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	4	--	--	--	--	4	--	--	--	--	--
Michigan	40	41	-2.2	--	NM	24	23	--	--	16	17
Ohio	234	247	-5.3	--	--	234	247	--	--	1	*
Wisconsin	167	209	-20.3	133	176	--	--	--	--	33	33
West North Central	53	103	-48.3	53	103	--	--	1	1	--	--
Iowa	6	31	-79.3	6	30	--	--	1	1	--	--
Kansas	37	36	1.2	37	36	--	--	--	--	--	--
Minnesota	--	37	--	--	37	--	--	--	--	--	--
Missouri	11	--	--	11	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,049	878	19.5	998	824	--	--	--	--	52	54
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	888	824	7.8	888	824	--	--	--	--	--	--
Georgia	52	54	-4.0	--	--	--	--	--	--	52	54
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	110	--	--	110	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	574	731	-21.5	9	--	566	731	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	574	731	-21.5	9	--	566	731	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	768	824	-6.8	331	452	354	301	--	--	82	71
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	384	499	-22.9	331	452	--	--	--	--	53	47
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	383	325	17.9	--	--	354	301	--	--	29	24
Mountain	119	97	22.9	--	--	119	97	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	119	97	22.9	--	--	119	97	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	437	454	-3.8	--	--	383	396	--	--	55	58
California	437	454	-3.8	--	--	383	396	--	--	55	58
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	3,517	3,653	-3.7	1,524	1,555	1,727	1,835	1	1	266	261

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, August 2009 and 2008
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Aug 2009	Aug 2008	Percent Change	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008	Aug 2009	Aug 2008
New England	43,212	33,373	29.5	568	139	40,647	31,322	413	419	1,584	1,493
Connecticut	8,355	5,498	52.0	5	--	8,226	5,375	NM	NM	NM	NM
Maine	4,958	4,120	20.3	--	--	3,599	2,843	--	NM	1,359	1,275
Massachusetts	20,145	14,782	36.3	542	NM	19,161	14,217	353	360	NM	NM
New Hampshire	3,265	4,176	-21.8	15	15	3,217	4,129	--	--	NM	NM
Rhode Island	6,482	4,793	35.2	--	--	6,444	4,758	NM	NM	--	--
Vermont	6	5	29.9	6	5	--	--	--	--	--	--
Middle Atlantic	92,855	71,887	29.2	16,427	15,930	75,488	54,833	258	382	682	742
New Jersey	19,119	15,053	27.0	NM	NM	18,791	14,678	NM	NM	NM	313
New York	46,549	39,246	18.6	16,390	15,887	29,923	22,989	102	211	133	159
Pennsylvania	27,186	17,588	54.6	NM	NM	26,773	17,165	NM	NM	277	270
East North Central	28,988	25,668	12.9	5,675	5,743	22,508	19,117	357	357	447	450
Illinois	5,571	4,677	19.1	374	431	4,818	3,841	293	319	NM	86
Indiana	4,098	3,846	6.5	452	889	3,495	2,774	NM	NM	145	178
Michigan	9,115	9,387	-2.9	898	1,426	8,128	7,893	NM	NM	NM	66
Ohio	5,666	3,333	70.0	1,241	676	4,408	2,638	--	--	NM	NM
Wisconsin	4,538	4,424	2.6	2,712	2,321	1,660	1,972	NM	NM	NM	101
West North Central	14,668	15,751	-6.9	12,599	13,156	1,972	2,482	NM	NM	NM	53
Iowa	1,590	2,103	-24.4	1,587	2,101	NM	--	NM	NM	--	--
Kansas	5,659	4,197	34.9	5,649	4,178	--	--	--	--	NM	NM
Minnesota	2,232	2,344	-4.8	1,681	1,248	488	1,029	NM	NM	NM	24
Missouri	4,388	4,977	-11.8	2,888	3,505	1,483	1,453	17	16	--	NM
Nebraska	657	1,546	-57.5	657	1,546	NM	NM	--	--	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	NM
South Dakota	NM	576	--	NM	576	--	--	--	--	--	--
South Atlantic	154,580	129,127	19.7	120,750	101,638	32,788	26,851	NM	NM	1,011	608
Delaware	1,858	1,672	11.2	NM	NM	1,809	1,605	--	--	14	29
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	98,230	88,655	10.8	87,252	80,004	10,216	8,251	NM	NM	736	373
Georgia	16,358	13,892	17.8	7,922	7,230	8,372	6,548	--	--	64	113
Maryland	3,667	1,338	174.2	--	--	3,624	1,284	NM	NM	NM	NM
North Carolina	7,853	6,066	29.5	6,443	4,802	1,406	1,258	*	*	NM	NM
South Carolina	9,781	5,742	70.4	8,533	3,703	1,242	2,035	NM	NM	4	1
Virginia	16,729	11,582	44.4	10,538	5,837	6,049	5,718	--	--	143	NM
West Virginia	NM	181	--	27	24	72	151	--	--	NM	NM
East South Central	49,862	43,747	14.0	21,147	20,261	27,813	22,627	NM	NM	841	800
Alabama	27,451	22,018	24.7	8,835	7,513	18,068	14,017	--	--	548	488
Kentucky	1,488	1,534	-3.0	955	1,086	424	324	--	--	NM	NM
Mississippi	20,376	19,692	3.5	10,956	11,242	9,243	8,284	NM	NM	172	NM
Tennessee	546	503	8.7	401	420	78	2	NM	NM	NM	27
West South Central	270,035	256,786	5.2	86,764	76,763	148,448	145,277	347	338	34,475	34,408
Arkansas	11,706	8,047	45.5	1,744	1,950	9,865	6,019	NM	NM	98	78
Louisiana	41,337	38,966	6.1	19,472	15,992	6,603	7,996	NM	NM	15,240	14,957
Oklahoma	35,180	34,628	1.6	24,144	21,219	10,956	13,331	NM	NM	59	NM
Texas	181,812	175,145	3.8	41,404	37,602	121,024	117,931	305	295	19,078	19,317
Mountain	84,373	82,237	2.6	39,399	41,276	44,255	40,126	NM	NM	619	718
Arizona	36,488	35,429	3.0	12,929	13,116	23,505	22,260	NM	NM	NM	--
Colorado	11,525	11,449	.7	3,536	4,047	7,961	7,368	--	--	NM	NM
Idaho	2,718	1,263	115.2	1,401	NM	1,296	1,022	--	--	21	NM
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	20,621	20,563	.3	12,060	11,960	8,279	8,258	--	--	NM	345
New Mexico	7,673	6,685	14.8	5,045	6,113	2,563	467	NM	NM	NM	NM
Utah	4,878	6,254	-22.0	4,263	5,634	NM	NM	NM	NM	NM	87
Wyoming	348	408	-14.6	NM	NM	NM	NM	--	--	173	184
Pacific Contiguous	116,501	118,318	-1.5	33,824	29,988	75,772	80,958	1,201	1,119	5,705	6,252
California	88,231	95,117	-7.2	21,862	22,154	59,858	66,034	1,160	1,113	5,350	5,815
Oregon	13,371	11,911	12.3	5,732	4,447	7,282	7,031	14	2	343	432
Washington	14,899	11,290	32.0	6,230	3,388	8,632	7,894	NM	NM	12	5
Pacific Noncontiguous	3,301	3,907	-15.5	3,226	3,829	--	--	NM	--	NM	NM
Alaska	3,301	3,907	-15.5	3,226	3,829	--	--	NM	--	NM	NM
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	858,375	780,800	9.9	340,379	308,721	469,692	423,594	2,833	2,882	45,471	45,603

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through August 2009 and 2008
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2009	2008	Percent Change	2009	2008	2009	2008	2009	2008	2009	2008
New England	240,232	246,269	-2.5	1,099	1,831	223,734	229,804	3,198	3,007	12,201	11,626
Connecticut	46,071	39,120	17.8	10	11	45,081	38,195	NM	160	806	753
Maine	33,252	32,334	2.8	--	--	22,799	22,323	NM	NM	10,439	9,999
Massachusetts	98,663	104,823	-5.9	952	1,737	94,284	99,884	2,734	2,575	693	627
New Hampshire	25,092	32,569	-23.0	92	64	24,737	32,258	--	--	NM	NM
Rhode Island	37,109	37,404	-0.8	--	--	36,833	37,145	276	259	--	--
Vermont	45	19	133.2	45	19	--	--	--	--	--	--
Middle Atlantic	495,665	458,760	8.0	85,089	98,367	401,650	351,932	2,814	2,803	6,111	5,658
New Jersey	102,185	112,522	-9.2	NM	NM	99,369	109,856	306	287	2,424	2,264
New York	249,380	256,872	-2.9	84,905	98,130	161,786	155,964	1,475	1,552	1,214	1,226
Pennsylvania	144,100	89,366	61.2	NM	NM	140,495	86,112	1,033	964	2,473	2,168
East North Central	144,299	153,777	-6.2	31,876	36,665	105,870	110,793	2,648	2,742	3,905	3,577
Illinois	27,920	26,877	3.9	1,734	3,340	23,173	20,448	2,297	2,469	716	621
Indiana	22,831	22,741	.4	3,553	6,052	17,519	15,150	NM	56	1,708	1,483
Michigan	40,784	58,257	-30.0	4,682	7,907	35,257	49,680	150	55	696	616
Ohio	23,880	16,130	48.0	5,811	4,017	17,925	11,984	--	--	144	128
Wisconsin	28,883	29,772	-3.0	16,096	15,350	11,996	13,531	149	163	642	728
West North Central	70,657	79,416	-11.0	58,858	66,321	10,931	12,265	343	337	524	493
Iowa	8,053	12,341	-34.7	8,028	12,314	NM	NM	NM	NM	3	5
Kansas	24,985	19,510	28.1	24,908	19,413	--	--	--	--	NM	NM
Minnesota	11,693	14,515	-19.4	7,088	8,081	3,988	5,842	241	275	376	318
Missouri	22,851	26,003	-12.1	15,808	19,528	6,939	6,418	79	38	NM	NM
Nebraska	2,535	5,271	-51.9	2,529	5,265	NM	NM	NM	NM	--	--
North Dakota	NM	64	--	NM	NM	--	--	--	--	NM	54
South Dakota	493	1,710	-71.2	493	1,710	--	--	--	--	--	--
South Atlantic	870,754	749,280	16.2	704,261	602,027	159,629	142,171	167	NM	6,697	4,900
Delaware	6,676	8,170	-18.3	NM	NM	5,607	7,756	--	--	883	186
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	607,557	552,796	9.9	544,218	490,980	59,247	58,757	NM	NM	3,946	2,894
Georgia	104,198	65,049	60.2	55,419	34,991	47,896	29,256	--	--	882	802
Maryland	11,448	10,593	8.1	--	--	11,060	10,219	NM	NM	386	370
North Carolina	26,859	24,359	10.3	21,933	20,161	4,890	4,151	11	3	26	44
South Carolina	46,197	31,893	44.8	42,107	24,232	4,056	7,637	NM	NM	24	13
Virginia	67,070	55,039	21.9	40,110	31,022	26,448	23,463	--	--	512	554
West Virginia	750	1,380	-45.6	288	412	424	931	--	--	38	37
East South Central	303,715	247,669	22.6	133,129	122,541	163,561	119,025	475	446	6,551	5,658
Alabama	166,136	112,429	47.8	58,642	46,277	103,307	62,765	--	--	4,188	3,387
Kentucky	6,623	9,050	-26.8	4,763	7,078	874	1,069	--	--	985	903
Mississippi	127,503	122,268	4.3	67,099	65,862	59,150	55,161	NM	NM	1,218	1,206
Tennessee	3,454	3,921	-11.9	2,625	3,324	230	29	438	406	160	162
West South Central	1,552,841	1,584,510	-2.0	463,038	473,570	839,228	849,217	2,316	2,341	248,258	259,382
Arkansas	63,540	44,739	42.0	8,532	9,256	54,268	34,722	NM	NM	738	760
Louisiana	252,993	258,273	-2.0	103,180	109,483	41,771	39,198	NM	NM	107,891	109,435
Oklahoma	209,135	196,185	6.6	128,926	129,807	79,708	65,825	100	126	402	427
Texas	1,027,173	1,085,313	-5.4	222,400	225,024	663,481	709,471	2,064	2,057	139,228	148,761
Mountain	483,406	475,269	1.7	235,572	251,212	242,147	218,224	774	921	4,914	4,913
Arizona	176,297	191,851	-8.1	70,765	73,626	105,129	117,847	361	361	NM	NM
Colorado	80,438	72,276	11.3	28,550	28,462	51,692	43,468	18	156	NM	NM
Idaho	7,026	7,401	-5.1	1,894	701	4,717	6,430	--	--	416	270
Montana	547	712	-23.2	NM	NM	NM	NM	--	--	NM	42
Nevada	132,183	118,242	11.8	71,565	71,661	58,664	44,585	--	--	1,955	1,996
New Mexico	48,315	43,994	9.8	29,518	41,746	18,368	1,756	336	345	NM	NM
Utah	35,908	38,047	-5.6	32,196	33,987	2,989	3,355	NM	NM	664	646
Wyoming	2,692	2,747	-2.0	1,034	947	NM	NM	--	--	1,530	1,605
Pacific Contiguous	619,857	674,072	-8.0	169,057	170,053	398,525	451,147	8,500	8,224	43,775	44,648
California	511,350	556,444	-8.1	130,303	133,732	330,613	372,811	8,414	8,193	42,020	41,708
Oregon	63,730	72,616	-12.2	23,357	25,179	38,750	44,589	29	11	1,593	2,837
Washington	44,777	45,011	-0.5	15,398	11,143	29,161	33,746	NM	NM	162	103
Pacific Noncontiguous	24,304	27,977	-13.1	23,896	27,413	--	--	NM	NM	397	553
Alaska	24,304	27,977	-13.1	23,896	27,413	--	--	NM	NM	397	553
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	4,805,730	4,696,999	2.3	1,905,876	1,850,000	2,545,276	2,484,577	21,245	21,014	333,333	341,408

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2008 and 2009 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Source: Energy Information Administration, Form EIA-923, "Power Plant Operations Report."