

Table 9.1. Demand-Side Management Actual Peak Load Reductions by Program Category, 1997 through 2008
(Megawatts)

Item	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
Total Actual Peak Load Reduction.....	32,741	30,253^R	27,240	25,710	23,532	22,904	22,936	24,955	22,901	26,455	27,231	25,284
Energy Efficiency.....	19,650	17,710	15,959	15,351	14,272	13,581	13,420	13,027	12,873	13,452	13,591	13,327
Load Management.....	13,091	12,543 ^R	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958

R = Revised.

Notes: • Data presented are reflective of large utilities. • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.2. Demand-Side Management Program Annual Effects by Program Category, 1997 through 2008

Item	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
Annual Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	19,650	17,710	15,959	15,351	14,272	13,581	13,420	13,027	52,827	49,691	48,775	55,453
Energy Savings (Thousand MWh).....	86,001	67,134	62,951	58,891	52,662	48,245	52,285	52,946	12,873	13,452	13,591	13,327
Annual Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	13,091	12,543 ^R	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958
Potential Peak Load Reductions (MW).....	26,215	23,087 ^R	21,270	21,282	20,998	25,290	26,888	27,730	28,496	30,118	27,840	27,911
Energy Savings (Thousand MWh).....	1,824	1,857 ^R	865	1,006	2,047	2,020	1,790	990	875	872	392	953

R = Revised.

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.3. Demand-Side Management Program Incremental Effects by Program Category, 1997 through 2008

Item	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
Incremental Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	5,766	1,649	1,177	1,403	1,521	945	1,054	999	720	695	796	1,065
Energy Savings (Thousand MWh).....	10,413	7,426	5,385	5,872	4,522	2,939	3,543	4,402	3,284	3,027	3,324	4,661
Small Utilities												
Actual Peak Load Reduction (MW).....	567	349	91	302	204	90	49	20	25	22	12	12
Energy Savings (Thousand MWh).....	21	254	9	7	10	8	192	8	8	8	37	10
Incremental Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	2,980	1,356 ^R	1,495	1,009	907	1,084	1,160	1,297	919	1,568	1,821	1,261
Potential Peak Load Reductions (MW).....	6,639	3,342 ^R	2,544	2,005	2,622	1,981	2,655	2,448	2,439	6,457	2,832	2,475
Energy Savings (Thousand MWh).....	166	132 ^R	95	133	2	29	65	79	63	67	37	171
Small Utilities												
Actual Peak Load Reduction (MW).....	371	1,036	195	153	242	81	54	45	137	54	124	130
Potential Peak Load Reductions (MW).....	620	1,423	273	218	422	131	76	177	190	84	160	183
Energy Savings (Thousand MWh).....	1	5	4	5	4	4	2	4	9	2	7	19

R = Revised.

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."